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Juanita Well Successful Production Test

Achieves Peak Production Test Rate of 329 BOE (75% Oil)

HIGHLIGHTS

- Successful production test from a sand within the Simpson Group (one of the pre-drill primary target zones), delivers a peak production test rate of 329 Barrels of Oil Equivalent (**BOE**) (75% Oil), and an average rate of 174 BOE (76% oil) over a 27-day period
- Sale of hydrocarbons has been ongoing during the testing program, with the Juanita Well producing ~5,065 BOE to date (76% oil)
- This zone will now be temporarily plugged back and testing will move up to the next zone of interest, also within the Simpson Group

Perth, Western Australia – Brookside Energy Limited (ASX: BRK) (OTC Pink: RDFEF) (Brookside or the Company) is pleased to provide shareholders and investors with an update on activity from Brookside's expanded Bradbury Area of Interest (**AOI**) located within the Arbuckle Uplift – Ardmore Basin in Oklahoma.

Successful production testing of a sand within the Simpson Group (one of the pre-drill primary target zones) in the Juanita Well has resulted in a peak production test rate of 329 BOE (75% Oil). During testing, the well was choked back to establish optimum production parameters and to gauge well performance resulting in an average rate of 174 BOE (76% oil) over a 27-day period. Sale of hydrocarbons has been ongoing with the Juanita Well producing ~5,065 BOE (76% oil) to date.

Following the successful testing of this zone, the well will now be plugged back and testing will be moved up to the next zone of interest within the Simpson Group. Initial production testing of three lower secondary and tertiary targets showed them to be of low commerciality at this time exhibiting a maximum 5% oil cut. The Juanita Well production testing program is ongoing and the Company will provide further updates as results become available over the coming weeks and months.

Commenting on this announcement, Managing Director, David Prentice said:

"We are absolutely delighted with these initial results from the Juanita Well testing program.

"The well has already showcased strong initial flow rates, demonstrating the robustness of the reservoir in this particular sand and the effectiveness of our prospecting and targeting program within the greater Bradbury AOI.

"These initial test rates have exceeded our projections, solidifying our confidence in the long-term production capabilities of this zone and the area more generally.

"We are actively leveraging the data and insights gained from these test results to optimize our plans to expand our footprint within the Bradbury AOI, and as always, we are looking to drive future growth and enhance returns for our shareholders.

"We look forward to providing further updates on this well and the Bradbury AOI over the coming weeks and months."

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About the Juanita Well

The Juanita Well is a vertical well, drilled by Dan D Drilling Rig 7 and operated by Black Mesa Energy, LLC (a controlled subsidiary of Brookside) in the Bradbury AOI. The Juanita Well was drilled as a vertical well to a measured depth of ~6,350 feet. The Juanita Well is targeting ten potential oil reservoirs, including zones from within the highly productive Simpson Group, all of which are proven producers in the area, with mean cumulative production from vertical wells in the Bradbury AOI of ~130 MBO per well, including a 744 MBO producer less than a mile east of the Juanita Well location.

Brookside Energy Interactive Investor Hub

Engage with us directly by asking questions, watching video summaries, and seeing what other shareholders have to say about this and past announcements at our Investor Hub <https://investorhub.brookside-energy.com.au/>

– ENDS –

Authority:

This announcement has been authorised for release by the Board of Directors of Brookside Energy Limited

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ABOUT BROOKSIDE ENERGY LIMITED

Brookside is an Australian public company listed on the Australian (ASX: BRK), Frankfurt (8F3: FSE) and USA (OTC Pink: RDFEF) stock exchanges. The Company was founded in 2015, to focus on the mid-continent region of the US, where our deep and valued relationships enable us to work with local communities to ensure sustainable growth and value creation through the safe and efficient development of energy assets. Focused on exploitation not exploration, the Company generates shareholder value through a disciplined portfolio approach to the acquisition and development of oil and gas assets and the leasing and development of acreage opportunities. The Company's US subsidiary and manager of operations, Black Mesa, is an experienced mid-continent operator, which identifies opportunities and executes development for Brookside. Our business model effectively assigns risk and provides commercial incentives to maximize value for both parties.

Web <http://brookside-energy.com.au>

ABOUT BLACK MESA ENERGY, LLC

Black Mesa Energy, a Brookside Energy controlled subsidiary, is a Tulsa-based oil & gas exploration and production company focused on profitable development of petroleum properties located in the Mid-Continent oil province of the United States. Our lean and highly specialized technical and operations team is committed to providing attractive returns for our investors and shareholders by generating and drilling high quality oil and gas prospects. The founders of Black Mesa have worked together for over 30 years at companies they previously founded, including Medallion Petroleum, InterCoast Energy and Brighton Energy. Over the course of their careers, the Black Mesa team has drilled hundreds of horizontal wells and thousands of vertical wells in numerous mid-continent oil and gas basins. In addition to the financial backing from the Black Mesa shareholders, Black Mesa partners with outside investors on larger-scale projects by offering non-operated direct working interest participation.

Web <http://www.blkmesa.com>

GLOSSARY

APO WI	After pay-out working interest
AFIT	After Federal Income Tax
AOI	Area of Interest
BBL	Barrel
BFIT	Before Federal Income Tax
BOE	Barrels of Oil Equivalent
BOEPD	Barrels of Oil Equivalent Per Day
BOPD	Barrels of Oil Per Day
BPD	Barrels Per Day
COPAS	Council of Petroleum Accountants Societies
Development Unit or DSU	Development Unit or drilling spacing unit is the geographical area in which an initial oil and/or gas well is drilled and produced from the geological formation listed in a spacing order. The spacing unit communitizes all interest owners for the purpose of sharing in production from oil and/or gas wells in the unit. A spacing order establishes the size of the unit; names the formations included in the unit; divides the ownership of the unit for the formations into the "royalty interest" and the "working interest;" Only one well can be drilled and completed in each common source of supply. Additional wells may be drilled in a Development Unit, but only after an Increased Density Order is issued by the Oklahoma Corporation Commission.
Force Pooled	The Oklahoma Corporation Commission is authorized to establish well spacing and drilling units covering any common source of supply of hydrocarbons, or any prospective common source of supply. Once the unit is established, the Commission can force pool the interests of all the owners who own interests in that unit and who have not voluntarily joined in the development of that unit.
IP	Initial Production
MBOE	1,000 barrels of oil equivalent
Mcf	1,000 cubic feet
MMBOE	1,000,000 barrels of oil equivalent
NPV ₁₀	The net present value of future net revenue before income taxes and using a discount rate of 10%.
NRI	Net Revenue Interest
PDP	Proved Developed Producing Reserves
Pooling Agreements	The pooling agreements facilitate the development of oil and gas wells and drilling units. These binding pooling agreements are between the Company and the operators
Prospective Resource	Prospective Resources are those quantities of petroleum which are estimated, on a given date, to be potentially recoverable from undiscovered accumulations.
PUD	Proved Undeveloped Reserves
Reserve Categories	These reserve categories are totalled up by the measures 1P, 2P, and 3P, which are inclusive of all reserve types: <ul style="list-style-type: none"> • "1P reserves" = proven reserves (both proved developed reserves + proved undeveloped reserves). • "2P reserves" = 1P (proven reserves) + probable reserves, hence "proved AND probable." • "3P reserves" = the sum of 2P (proven reserves + probable reserves) + possible reserves, all 3Ps "proven AND probable AND possible."
STACK	Sooner Trend Anadarko Basin Canadian and Kingfisher Counties – oil and gas play in the Anadarko Basin Oklahoma
SCOOP	South Central Oklahoma Oil Province - oil and gas play in the Anadarko Basin Oklahoma
SWISH AOI	Description of Brookside's Area of Interest in the SCOOP Play
TVD	True Vertical Depth
Working Interest	Percentage of ownership in a lease granting its owner the right to explore, drill and produce oil and gas from a tract of property. Working interest owners are obligated to pay a corresponding percentage of the cost of leasing, drilling, producing, and operating a well or unit