

West Erregulla Update

- WE3 second intermediate hole section reaches final section depth of 3,556m.
 - Hydrocarbons shows throughout the Cattamarra Coal Measures and Eneabba and Lesueur Sandstones.
 - Wireline logs will now be run across this section.
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Strike Energy Limited (Strike - ASX: STX) provides an update on behalf of the EP469 Joint Venture.

Current Operations

Since the last update, Strike has drilled the second intermediate hole section in 12-1/4" down to a section final depth of 3,534m. Section depth was nominally planned for 3,750m, however an expected fault was encountered higher than predicted. As a result of this fault, it has 'cut out' a series of sequences covering the Woodada and upper Kockatea formations, which has allowed Strike to preclude a bit change and already locate the casing point in the lower Kockatea as planned.

During the drilling of this section hydrocarbon shows have been observed throughout and as a result, wireline logs will be run through the section. The presence of these hydrocarbons is supportive of Strike's geological models and the results are analogous to observations seen in the West Erregulla 2 well.

Forward Plan

After completion of wireline logging operations, Strike will commence running of 9-5/8" casing before cementing in place and drilling ahead to the well's primary targets. The final production section of the well will encounter the full Permian sequence and on success, will be completed as a future producer. The bottom hole assembly for this section will include several logging while drilling and pressure sampling tools for live data acquisition with real time feedback.

About the West Erregulla Appraisal Campaign

Up to three appraisal wells will be drilled in the West Erregulla field, which is located in EP469. The appraisal wells will be drilled down to ~5,000m with West Erregulla 3 designed to test the continuation of the commercial gas accumulation in the northern fault block and West Erregulla 4 (and 5) to appraise the reservoir distribution in the central fault block. After various coring and logging operations all three wells will be flow tested (on success) and completed as future producers across the Kingia / High Cliff sequences for the proposed Phase 1 production operations. The Wagina gas discovery made in West Erregulla-2 will be appraised during the West Erregulla 4 & 5 wells.

The West Erregulla wells are to be executed at the following coordinates:

- West Erregulla 3: 29° 22' 40.79" S, 115° 18' 30.70" E
- West Erregulla 4 (proposed): 29° 25' 8.89" S, 115° 19' 18.15" E
- West Erregulla 5 (proposed): 29° 24' 1.72" S, 115° 18' 27.17" E

Strike Energy Limited operator and the holder of a 50% joint venture interest in EP469, and Warrego Energy (ASX: WGO) a holder of the other 50% joint venture interest.

This announcement is authorised for release by the Managing Director and Chief Executive Officer in accordance with the Company's Continuous Disclosure Policy.

Company Contact

Stuart Nicholls

Managing Director & CEO

Email: stuart.nicholls@strikeenergy.com.au

Investor & Media Contacts

Paul Ryan (Citadel-MAGNUS)

Phone: 0409 296 511

Email: pryan@citadelmagnus.com

West Erregulla Gas Field & Well Locations in EP469

