



#### Comments from Managing Director & CEO Stuart Nicholls:

*“As a result of yet another exciting quarter, Strike’s strategic foundations are in place and the company is well funded to deliver against its ambitious vision of becoming Australia’s first integrated gas, renewable energy and fertiliser company.*

*The quarter was highlighted by better-than-expected drilling results, winning new gas acreage in the Perth Basin bid round, launching the Project Haber fertiliser development, securing rights to new complementary geothermal assets, consolidating Strike’s offices whilst bolstering its personnel and management and raising \$75 million in new equity capital”.*

## Highlights

### West Erregulla

- WE4 results materially de-risk Phase 1 80TJ/d gas development, coming in above expectations. WE4 had the thickest Kingia penetration seen in the Basin to date at 155m (gas on rock), porosities of up to 19%, reservoir pressures >6,820 psia and a gas-water contact yet to be encountered.
- FEED completed on Phase 1 gas plant, with competitive low-cost toll proposed by AGIG.

### South Erregulla & Permian Gas Fairway

- WE4 results suggest communication between West and South Erregulla structures, increasing the likelihood that the two are co-charged in a mega-closure.
- Strike awarded Perth Basin block L20-3 in the WA 2020 acreage release. Highly prospective Eneabba Deep prospect identified within the Permian stratigraphy of the permit.
- EP503, 504 and 505 granted, cementing Strike as the largest acreage holder in the play.

### Project Haber

- Strike has entered pre-FEED and is advancing its compelling Mid-West fertiliser development to produce low-cost urea from the Company’s Perth Basin Gas resources where it has been awarded an option to lease 60 hectares of strategically positioned land.
- Project Haber will secure for Strike more than 628 PJ of additional gas demand and gives Strike the opportunity to be on both the supply and demand side of the potential green hydrogen boom.
- Offtake process well supported, whilst international urea and shipping prices rise across the globe.

### Mid-West Geothermal

- Strike has agreed terms to acquire 100% of the existing geothermal rights of the Perth Basin via the acquisition of Mid West Geothermal Power Pty Ltd.
- Subsurface evaluation of the Perth Basin Permian sandstones has identified the potential for a commercial geothermal resource within non-gas filled structures with the potential to support up to 350MW of renewable power for at least 30 years.

### Corporate

- Post balance date Strike successfully raised \$75 million via single tranche equity placement with up to an additional ~\$5 million to be raised via the currently open Share Purchase Plan.
- Appointment of Mr. Kevin Craig to the role of Chief Operating Officer.

## Greater Erregulla

### West Erregulla – Appraisal Drilling

During the quarter Strike executed the drilling operations at the WE4 well which was designed to appraise the reservoir distribution in the central fault block.

The overall results of the well are above expectations particularly given the down dip location of the WE4 well on the West Erregulla structure.

The Kingia formation was encountered at 4,827 metres (MD), 19m higher than prognosed with gas on rock showing throughout the entire sandstone of 155m. The Kingia is made up of several large units of clean sand with thick blocky porosity development and bands of very high-quality reservoir. The Kingia has high gas saturation throughout and is interpreted to have net pay of 28m, with an average porosity of 11% across this section and up to 19%.

Gas was observed throughout the entire reservoir sections with no gas water contact seen. Reservoir pressure in the Kingia was recorded at approximately 6,821 psia at 4,898m (MD). These pressure results lie on the same gas gradient as the results of WE2, indicating connectivity within the field. 'Gas down to' has now been extended deeper by a further 61m in line with Strike's pre-drill expectations. This thickens and extends the areal extent of the West Erregulla gas field.



The High Cliff sandstone appears to be thinner than seen in WE2, however, this is more than offset by the thickening and improved average quality of the Kingia Sandstones. These High Cliff results corroborate the isopach modelling that the High Cliff should thin to the East into the Dandaragan Trough leaving space for the thickening of the Kingia Sandstone.

Coring of intervals in the Kingia (45m) and High Cliff (18m) were successful with initial laboratory results confirming the high quality of the Kingia sandstones observed in the logging data.

The WE4 drilling operations are now complete and the final production casing string has been cased and cemented. The well head and Christmas tree have been installed and the flow test equipment is being mobilised to site. The combination of high pressure and excellent reservoir characteristics in the Kingia supports the potential for a flow rate in line with Strike's pre-drill expectations when production tested through the 5-1/2" production casing, which is slated for early May.

The rig will now move to WE5 after a short maintenance period. The WE5 well has been designed as an optimised well from the subsurface and well delivery learnings of the exploration and appraisal campaign to date, which should support an increase in execution speed with complementary cost reduction.

### West Erregulla – Reserves & Resources

At the completion of the flow testing all the requisite data will have been received to progress the initial reserves and resources report for the West Erregulla gas field. The Joint Venture has

selected Netherland Sewell and Associates Inc (NSAI) to deliver the maiden reserves report, which is expected to then be upgraded after the results of the WE5 appraisal well are known.

## West Erregulla – Development

With the joint venture agreeing the Field Development Plan, Strike has prepared the Production License application which will be lodged on joint venture approval. This will then facilitate progression of the upstream environmental approval processes. All flora and fauna works have been completed and cultural heritage clearances are in process in preparation of the environmental approval submission.

Gas balancing arrangements also progressed throughout the quarter. Both Joint Venture partners will lift and sell 40 TJ/d, with Strike selling into the Wesfarmers-CSBP contract and the remainder into Warrego’s Alcoa contract to support servicing the daily contract quantity of that agreement.

Late in the reporting period, AGIG finalised the mid-stream FEED for the Phase 1 gas plant. Additional capacity in the plant has been identified up to 87 TJ/d with implications currently being analysed as to whether additional firm sales can be made. AGIG have commenced their Environmental Permit applications and have proposed a long term and competitive toll to the joint venture that is reflective of the low-cost nature of Strike’s gas. Strike will look to support the procurement of long lead items for the gas plant in the immediate period.

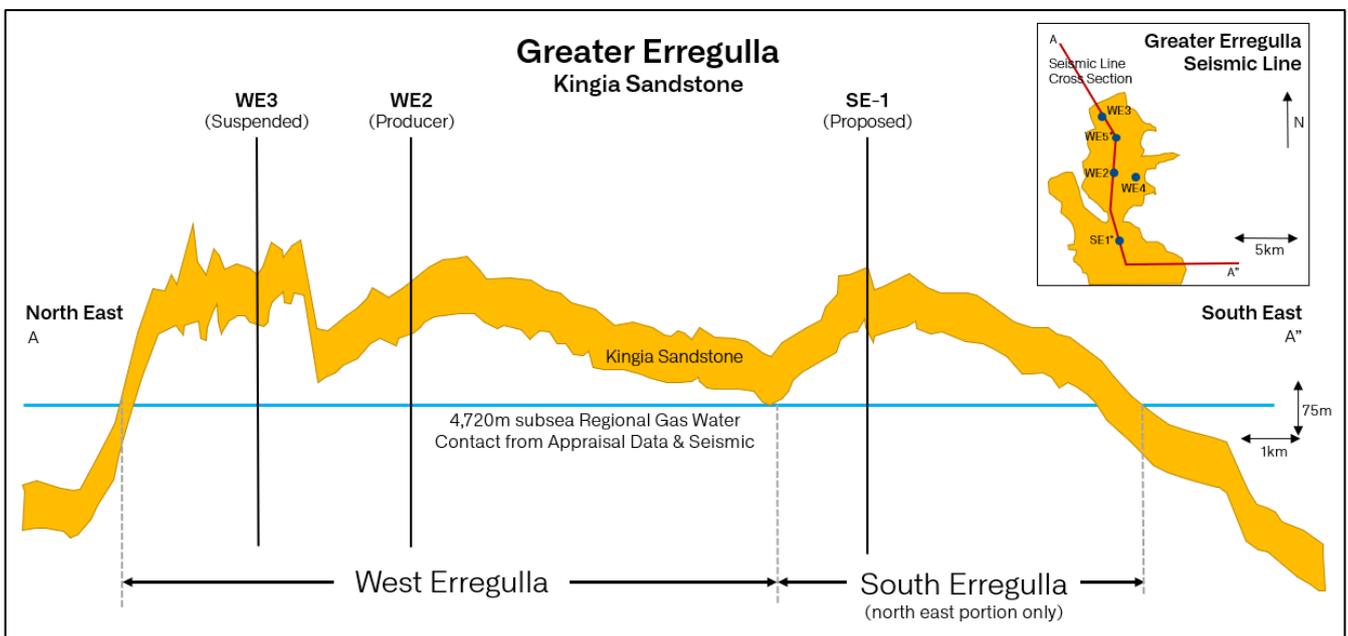
## West Erregulla - Finance

During the quarter Strike drew down on its pre-development debt facility with Macquarie Bank. \$8.7 million of the initial tranche of \$13 million has been drawn. The following tranche of \$15 million is being reviewed against the lender conditions for potential use during the balance of the appraisal campaign.

Throughout the quarter, Strike, in conjunction with Warrego, has been engaged with several major lending institutions to develop the terms for a proposed project financing facility. The parties have received multiple endorsed terms sheets from where a bank or group of banks will be selected to finalise terms and conditions before conducting confirmatory due diligence.

## South Erregulla

Results from the West Erregulla appraisal campaign have been applied to the South Erregulla prospect, resulting in an increase in the assessed probability of success (POS) to 61%. This is



partly driven by increased confidence in the presence of commercial reservoir at the Kingia level and partly driven by the confirmation of a thick hydrocarbon column and deep gas-water-contact (GWC) in West Erregulla (see visualisation above). The deep West Erregulla GWC shows that the field is “filled to spill”. This GWC also notably lies well below the structural saddle connecting the West Erregulla and South Erregulla structures. By inference, West Erregulla and South Erregulla are co-charged, and based on existing seismic control, it is unlikely that one could be gas saturated and the other not.

Trap shape and size are the remaining risks given the current 2D seismic control. The possibility exists that unimaged faults may compartmentalise the larger field into smaller blocks. However, by analogy with the structural and seismo-stratigraphic characteristics seen in the Trieste and West Erregulla 3D seismic surveys bounding the South Erregulla prospect to south and north respectively, Strike remains confident as to the positive potential outcome of the South Erregulla-1 well, and the current well supported interpretation.

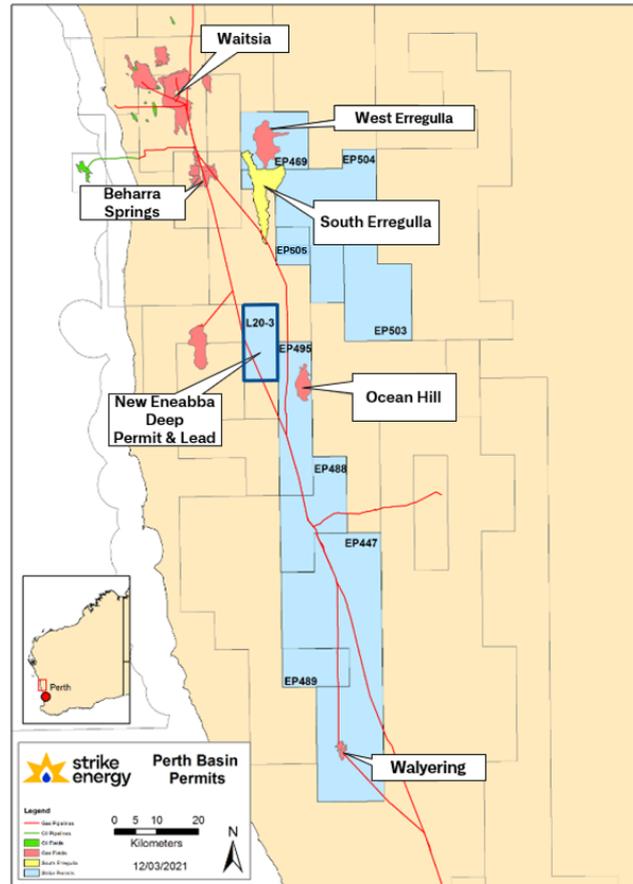
During the quarter Strike submitted the Environmental Plan for the proposed Maior 2D seismic campaign which will support the final location of the upcoming South Erregulla-1 well, targeted to spud in Q4/21. The seismic campaign will help identify any subsurface hazard or micro-faults and the acquisition is expected to commence towards the middle of the year.

Late in the reporting period Strike was notified that it had been awarded a maximum EIS grant of \$200k to contribute towards the drilling of South Erregulla-1. This grant is further endorsement of the State’s support in seeing these resources commercialised as quickly as possible due to the predicted mid-decade domestic gas supply shortage. The South Erregulla-1 well is planned for a Q4/21 spud.

## Permian Gas Fairway

As announced during the quarter, Strike has won the last unallocated acreage in the North Perth Basin in a hotly contested bid round for block L20-3.

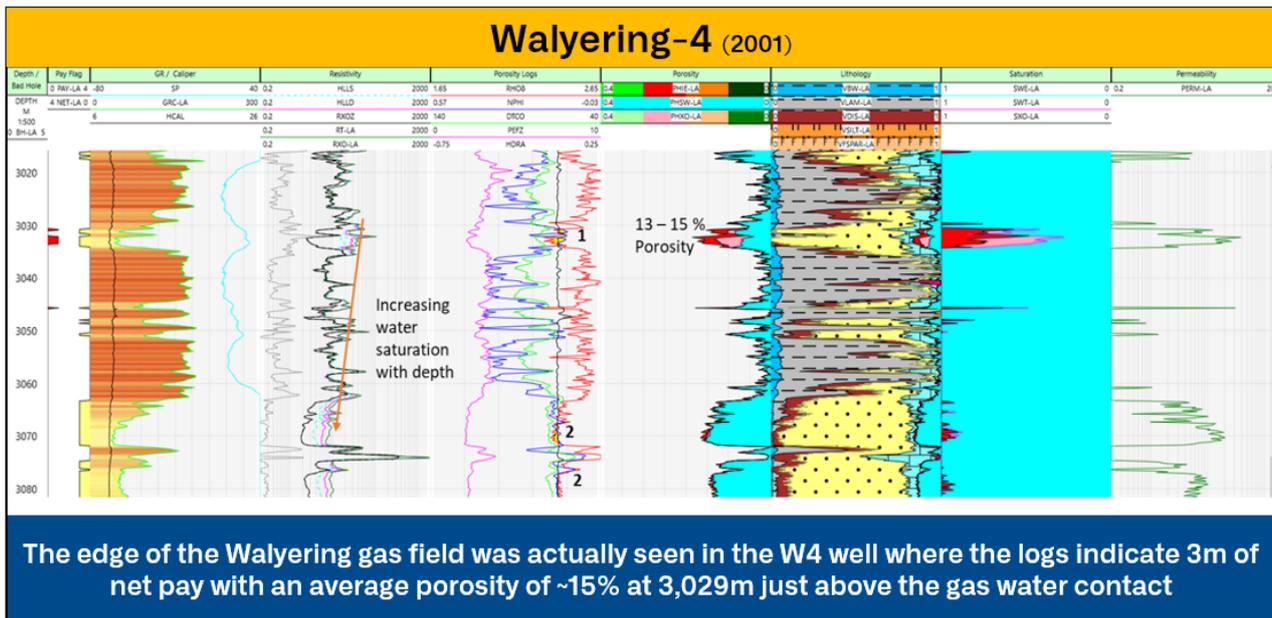
The L20-3 block is situated south of the Abrolhos Transfer zone, to the East and downdip of the Woodada gas field and to the West and updip of the Coomallo Trough (in which the large Ocean Hill gas discovery is nested). Correlation of the Permian section from the Woodada field into L20-3 is compelling and suggests a trap is present within a large horst block on the east part of the Cadda Terrace, just West of the Coomallo Fault. This lead: Eneabba Deep, is the primary target within the block and has significant potential for stacked, Permian-aged reservoirs (Kingia, High-Cliff, Beekeeper / Wagina & Dongara equivalents) hosted in structural closure. This is analogous to the structural trapping mechanism in place in the Beharra Springs area. Strike mapping indicates that the prospective fairway for thickened Permian reservoir sands, with porosity preservation at depth caused by syndepositional clay coatings on sand grains could extend as far South as the Cadda terrace in the L20-3 block.



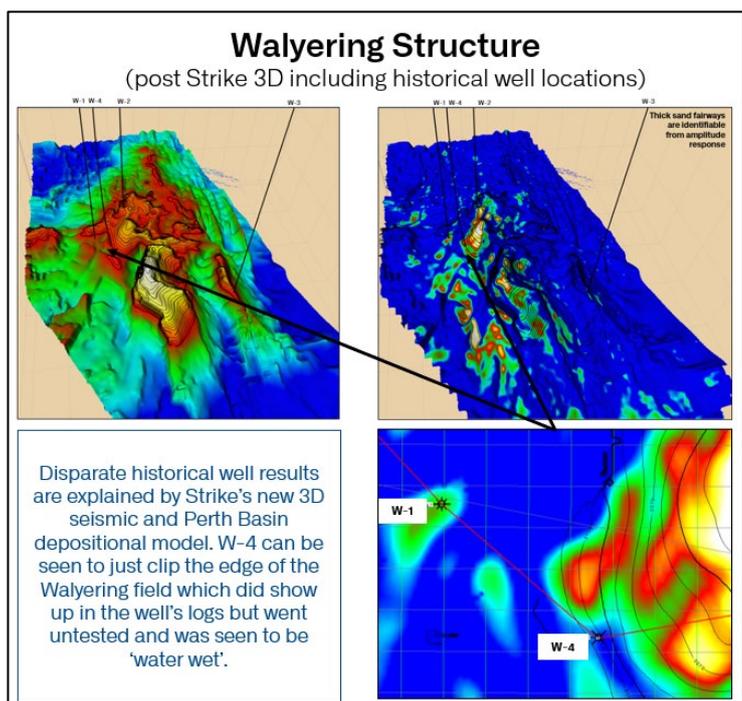
Also prior to the report, all of Strike's EP Applications were granted as EP 503, 504 and 505 by DMIRS, facilitating the progress of exploration operations throughout its high value 100% owned acreage. This land parcel including the new L20-3 and Strike's share of West Erregulla is equal to 1,272 km<sup>2</sup> net. This is the largest equity holding in this area of the Basin, which is quickly becoming known as a regionally significant source of low-cost conventional gas. To date 15 penetrations of the Kingia Sandstone in and around the Dandaragan Trough have all found commercial grade reservoir with all 10 of the deep wells supporting gas discoveries. This impeccable track record of drilling success in the Permian Gas Fairway augurs well for Strike's continued success with the drill bit.

## Walyering

During the quarter Strike completed further work on preparing for the Walyering-5 appraisal well. This included engagement with the local landholders around site access and the local mineral sands operators with regards to the potential use of their various lodgings and camp facilities.



Walyering-5 is slated to be the first well to be drilled after the West Erregulla appraisal campaign and will be targeting the Cattamarra Coal Measures in the Walyering structure. Ongoing analysis of the historical well results shows that the Walyering-4 appraisal well, did indeed hit the gas bearing structure just above the water leg. However, this outcome, which is visible on Strike's revised petrophysical analysis, went untested. A gas saturated net pay zone of several metres with porosity of 15% was measured just above the gas water contact at 3,029m. This is an encouraging and positive development for the potential success for the Walyering-5 appraisal well later this year and confirms the presence of high

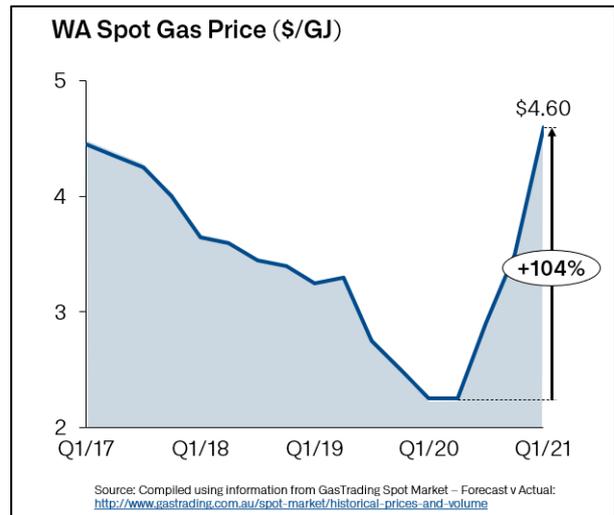


porosity gas charged conventional sands in two of the four historical wells.

The Walyering appraisal program is targeting a modest resource of some 100 PJe (in comparison to the northern Permian targets) but has the opportunity to prove up Strike’s model that it can diagnose conventional potential of the Jurassic wet gas play in the Cattamarra sequence with 3D seismic. Strike has some 1,853 km<sup>2</sup> of acreage throughout the play which would revalue on success at the Walyering-5 well.

## WA Gas Market

During the quarter WA spot gas prices continued their strong rise to ~\$4.60 GJ by March. The spot market traded only 447 TJ for that month (equivalent to ~14 TJ/d) reflecting a tightening of conditions. Major supply side news of the quarter included the write down of the Santos Reindeer gas field, which supplies around 17% of the WA market. The write-down of 165 PJ of 2P reserves compounds an extended period of low reserves replacement for the WA market, where offshore drilling activity and exploration success has been limited. Of the exploration outcomes is the notable failure of the Ironbark-1 well in finding commercially developable gas resources in the North West Shelf.



APA Group continued its project delivery for the Northern Goldfield Interconnect during the quarter with the submission of the Environmental Permit application in order to commence construction, targeting the mid-2022 start-up of gas deliveries. Also, Australian Gas Infrastructure Group announced during the quarter that the effective end-of-life of the Dampier-to-Bunbury gas pipeline (DBNGP) would be brought forward from 2090 to 2063. This is significant, in that, the accelerated depreciation schedule of this vital piece of gas transportation infrastructure for WA may result in higher tariffs over the medium to long term for customers using the pipeline to ship their gas.

This evolving situation highlights the advantaged location of Strike’s gas assets and the excellent optionality that Strike’s domestic gas customers in the South West have, in that, the Perth Basin is serviced by the State’s two major pipelines, the DBNGP and the APA Parmelia Gas Pipeline.

## Project Haber

Strike and TechnipFMC have completed feasibility studies and subsequently entered into pre-FEED on a 1.4 mtpa urea production facility, which would process gas from Strike’s Greater Erregulla development in the Perth Basin.

Strike has been awarded the option for a long-term lease over a 60-hectare site in Development WA’s Narngulu Industrial Estate. The site is adjacent to the Geraldton Port and has direct access to State rail and road networks. Strike’s low-cost onshore gas resources in the Greater Erregulla region will form the backbone of the commercial viability of the project. Project Haber will consume 86 TJ per day of natural gas, and up to 628 PJ over a 20-year timeframe.

The Narngulu location was chosen due to its proximity to Strike’s Perth Basin gas fields and access to transport and shipping options. Whilst the economics are supported by Strike’s high quality, low-cost gas, it is envisaged that over the useful life of the plant an increased amount of green hydrogen would supplant the raw gas input. As such, Project Haber includes the construction of a 10MW hydrogen electrolyser.

Technip Energies and their technology provider Haldol Topsoe have commenced studies to maximise the amount of green hydrogen inputs into Project Haber’s urea manufacturing process. Strike already plans to provide 2% of the hydrogen input via its own electrolysis unit that could, subject to exploration and appraisal success, be powered by the potential geothermal resources in the Perth Basin Strike has secured rights to<sup>1</sup>.

Other green hydrogen developers and future suppliers in the region have engaged with Strike in order to seek sale of green hydrogen/ammonia products to Project Haber, which when built will be the largest hydrogen and ammonia consuming facility in Australia. Strike is excited to be in a position to support the demand side creation of the potential hydrogen revolution on the Mid-West coast of Western Australia.

The total development is estimated to cost approximately US\$1.74 billion (A\$2.25 billion) with a 30-year useful life<sup>2</sup>. Gross fertiliser revenues from Project Haber are estimated between approximately A\$540-700 million per annum, based on current urea prices in both wholesale and direct markets.

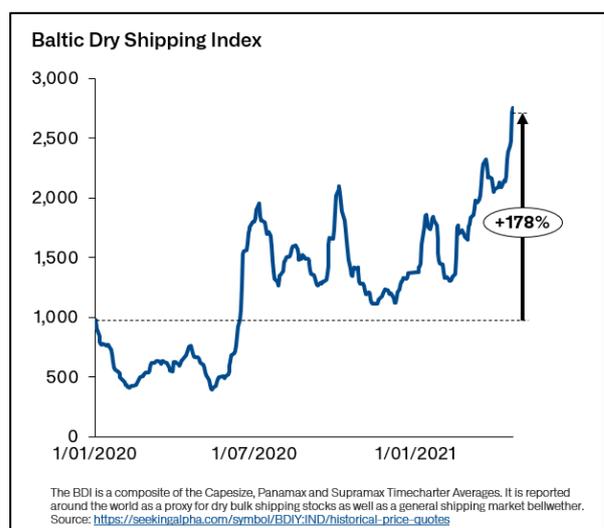
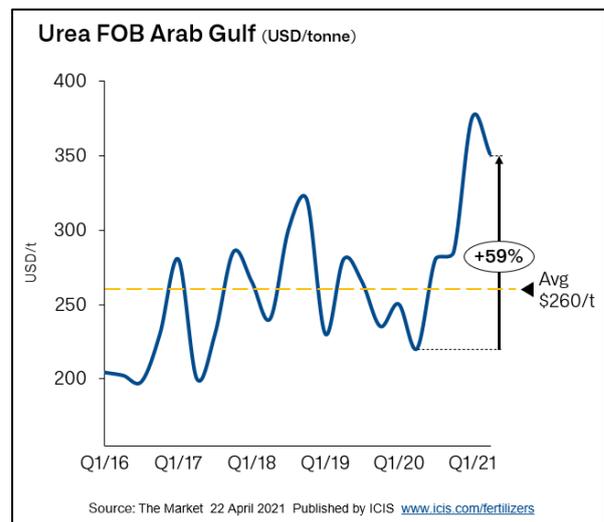
## Urea Offtake

During the quarter, the company commenced marketing the 1.4 mtpa of urea from Project Haber. Strike’s urea offtake process has been met with overwhelming support from both Australian and International buyers. Current expressions received for long term offtake, varying between 3 to 10 years, exceed Project Haber’s proposed 1.4 mtpa supply. More than 12 buyers have participated in the process to date.

## Australian Net-back Urea Market

International urea pricing has moved to 5-year highs since the start of the year. This has been driven by structural changes in the urea market, global stimulus being driven into food security, a diversion of global supplies into heating due to extreme cold weather in the Northern hemisphere and the price of various global grains (i.e. corn). This dramatic rise in urea prices has a strong knock-on effect to the cost of broadacre farming in Australia and highlights the strategic importance of Australia securing its own supply chain of this critical fertiliser.

Australia’s urea price is highly sensitive to international freight rates. This relationship has further compounded the rising price of urea in Australia due to the global commodities boom, with global shipping prices more than +170% on pre-COVID pricing levels. This can be seen in the



<sup>1</sup> Strike has entered into a non-binding term sheet for the acquisition of 100% of the geothermal rights in the Perth Basin via the acquisition of all the issued shares in Mid West Geothermal Power Pty Ltd. The acquisition remains subject to confirmatory due diligence, execution of definitive documentation and completion of the acquisition. Refer ASX announcement dated 1 April 2021 titled “Strike moves to integrate gas, renewables and manufacturing” for further details.

<sup>2</sup> Source: Strike Energy New Urea Plant Study, prepared by TechnipFMC dated 22 December 2020. Refer to the Project Haber Studies Important Notices at the end of this document.

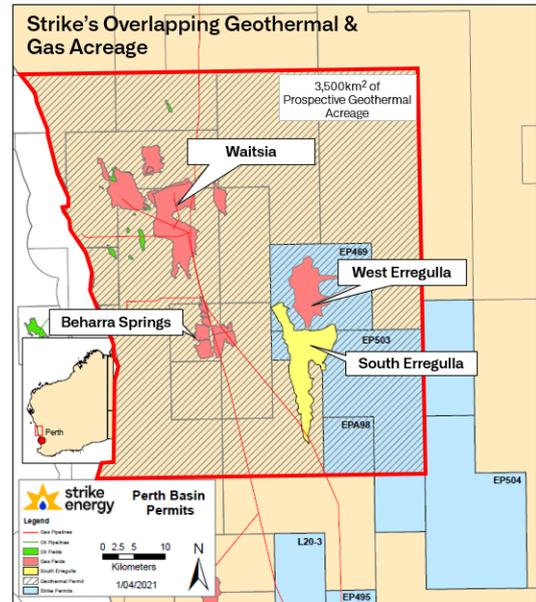
Baltic Dry Shipping Index, which is a measure of the composite costs of moving bulk dry goods around the world.

With urea pricing sitting around ~\$350 USD/t and the cost of shipping from the Arab Gulf to South Australia equalling around ~\$54 USD/t, the landed cost of urea into South Eastern Australia currently sits at around ~\$525 AUD/t. This is more than A\$200/t higher than when Strike commenced its urea studies back in 2020.

## Mid-West Geothermal Project

During the quarter Strike announced that it had agreed terms to acquire 100% of the existing geothermal rights of the Perth Basin via the acquisition of Mid West Geothermal Power Pty Ltd (MWGP).

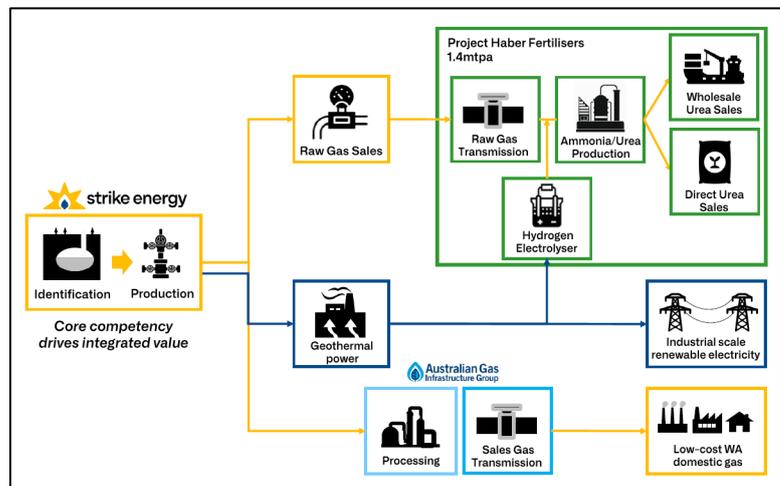
Strike's understanding of the Permian sandstones of the North Perth Basin has greatly increased as a result of the exploration and development of the Waitsia, West Erregulla and Beharra Springs gas fields in the Perth Basin. Reservoir engineering work and studies conducted by Strike and separately by MWGP corroborates the geothermal potential of this hot sedimentary lithology where the naturally occurring porosity and permeability has been preserved by a favourable diagenetic history of the sandstones. These high-quality reservoirs are modelled to have high flow rates of hot water that can be achieved without any requirement for stimulation.



The Permian sandstones of the North Perth Basin have the key attributes of a successful geothermal energy source when not gas bearing, and is analogous to the Williston Basin in Canada, where geothermal opportunities are being commercialised. These attributes include:

- Regionally pervasive and extensive sandstones with thick distribution across large areas,
- Static measured temperatures of 150°C to 200°C,
- A high level of retained permeability at depth,
- Contains extremely hot water (where gas bearing structures are not present),
- Very high reservoir pressures.

Mapping of potential resources within water bearing units of the Kingia sandstone indicate more than 500 km<sup>2</sup> of geothermal resource where water temperatures exceed 150° that could support unassisted flow rates of >13k bbls/d. Modelling of the resource indicates a geothermal energy potential of up to 350 MW of synchronous, dispatchable power for at least 30 years. Early power plant engineering indicates the geothermal energy is best produced via a binary system whereby geothermal fluids will be produced, heat exchanged and then reinjected into the reservoir to reheat and maintain the pressure dynamics.



Strike has several integration opportunities for its own organic source of clean renewable energy. Specifically, the 10MW hydrogen electrolyser proposed at Project Haber could be supported by its own dedicated source of geothermal power. This will facilitate the manufacturing of some of the first green fertiliser in the world. Through access to continuous renewable power, Strike will be able to displace other fuels it consumes in the generation of its own Scope 1 and 2 emissions from the various gas plants and machinery that will sit inside its portfolio.

Subject to successful appraisal results, Strike will also look to generate industrial scale baseload power that will provide grid stabilisation and simultaneously reduce up to 3 Mt pa of carbon emissions from WA’s electricity sector should the geothermal resource support displacing the equivalent base load coal fired power. It is commonly understood that when geothermal resources are successfully extracted, they can provide the lowest level cost of dispatchable power in an energy system with very high rates of reliability.

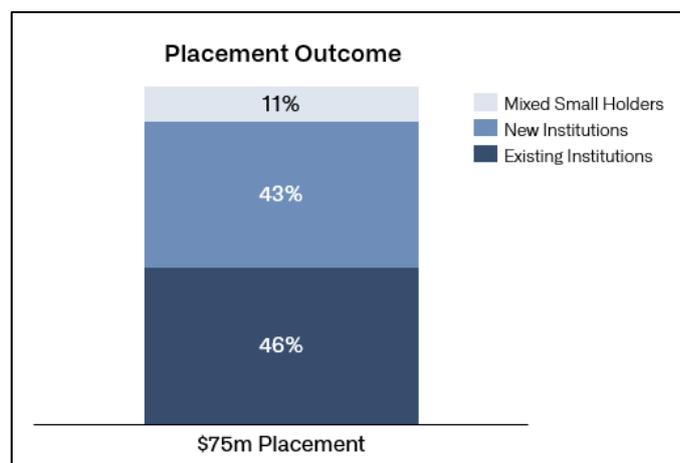
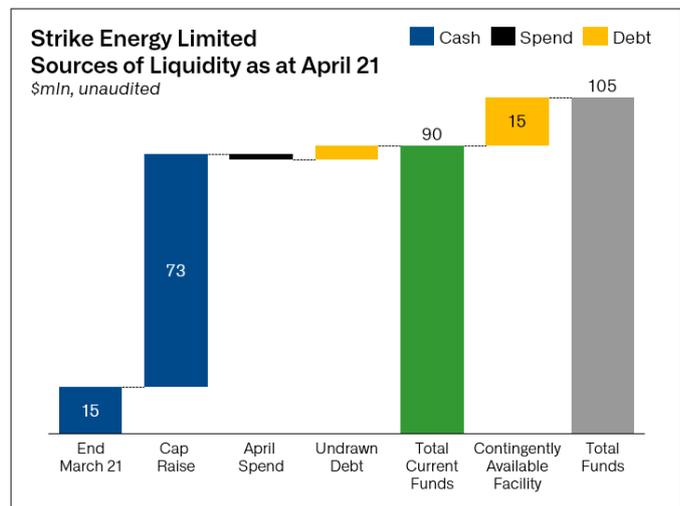
Definitive documentation for the MWGP acquisition has been exchanged and Strike expects to complete the transaction shortly.

## Corporate

During the quarter Strike’s expenditure focused on the appraisal drilling program for West Erregulla, progressing its various seismic and exploration drilling programs, closing out strategic transactions and pre-development activities at Project Haber.

Strike’s consolidated cash and cash equivalents (unaudited) at the time of publishing this report was approximately \$90 million with a further \$15 million available subject to Macquarie Bank credit approval.

Subsequent to the quarter, the Company raised \$75m (pre-transaction costs) in a single tranche placement. This placement was extremely successful with numerous high quality long-only funds joining the register. The placement also provided a line of new share liquidity for existing investment funds looking to expand their position. This raise can be seen as an outstanding endorsement for Strike’s strategy and collection of assets. Strike has subsequently opened a share purchase plan to raise up to a further ~\$5 million from existing shareholders (with Strike Board discretion to accept oversubscriptions).



Strike consolidated its offices during the quarter and also welcomed Mr. Kevin Craig into the organisation as the Company’s new Chief Operating Officer. Mr. Craig, together with more than a dozen new hires, are supporting the seamless transition of all operational matters from the Adelaide office to Perth and also facilitating the Company’s new strategic direction and participation in various downstream and complimentary businesses.

## Petroleum Tenements Held at the End of the Quarter

Permit	Basin	Play	Operator (parent)	STX Interest	Gross Area (acres)	STX Net Area (acres)
EP469 (West Erregulla)	Perth Basin	Permian Gas	Strike	50%	55,500	27,750
EP503	Perth Basin	Permian Gas	Strike	100%	138,626	138,626
EP505	Perth Basin	Permian Gas	Strike	100%	18,533	18,533
EP504	Perth Basin	Permian Gas	Strike	100%	92,170	92,170
L20-3	Perth Basin	Permian Gas	Strike	100%	37,066	37,066
EP447 (Walyering) <sup>1</sup>	Perth Basin	Jurassic Wet Gas	Strike	100%	274,287	274,287
EP488	Perth Basin	Jurassic Wet Gas	Strike	100%	73,390	73,390
EP489	Perth Basin	Jurassic Wet Gas	Strike	100%	36,572	36,572
EP495	Perth Basin	Jurassic Wet Gas	Strike	100%	73,637	73,637
PEL 94	Cooper Basin	Deep Coal	Beach	35%	222,963	78,037
PEL 95	Cooper Basin	Deep Coal	Beach	50%	316,418	158,209
PEL 96 (Jaws)	Cooper Basin	Deep Coal	Strike	67%	668,098	444,953
PELA640	Cooper Basin	Deep Coal	Strike	100%	821,056	821,056
PEL 515	Cooper Basin	Western Flank	Strike	100%	750,483	750,483
PPL210 (Aldinga)	Cooper Basin	Shallow Oil	Beach	50%	988	494

- Strike entered into an agreement to sell 45% interest in EP447 to Talon Petroleum. Transfer of the 45% farmin interest to Talon Petroleum is currently pending with registration of the transfer expected to occur in Q221.

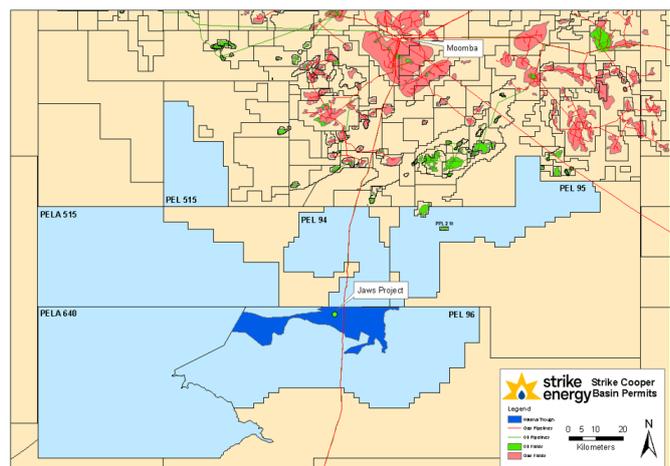
## Important Notices:

### Future Statements

Statements contained in this release (including but not limited to those regarding the possible or assumed future costs, performance, dividends, returns, production levels or rates, oil and gas prices, reserve or resource potential, exploration drilling, potential growth of Strike, industry growth and any estimated company earnings) are or may be forward looking statements.

Such statements relate to future events and expectations and as such involve known and unknown risk and uncertainties associated with oil, gas, geothermal and related businesses, many of which are outside the control of Strike, and are not guarantees of future performance.

Although Strike believes that the expectations reflected in these statements are reasonable, they may be affected by a variety of variables and changes in underlying assumptions which could cause actual results, actions and developments to differ materially from those expressed or implied by the statements in this presentation, including, but not limited to: price fluctuations, actual demand, drilling and production results, reserve estimates, regulatory developments, project delays or advancements and approvals and costs estimates.





Subject to any continuing obligations under applicable law and the Listing Rules of ASX Limited, Strike does not undertake any obligation to publicly update or revise any of the forward looking statements in this release or any changes in events, conditions or circumstances on which any such statement is based.

### **Project Haber Studies**

The concept, feasibility and pre-FEED study prepared by Technip Energies referred to in this document has been undertaken to determine the potential viability of Project Haber and to reach a decision to proceed with more definitive studies, and as such are indicative in nature only. The study is based on low-level technical and economic assessments and is insufficient to provide assurance of an economic development case at this stage or provide certainty that the conclusions of the study will be realised.

This announcement is authorised for release by the Managing Director and Chief Executive Officer in accordance with the Company's Continuous Disclosure Policy.

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## Appendix 5B

### Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

STRIKE ENERGY LIMITED

ABN

59 078 012 745

Quarter ended ("current quarter")

31 March 2021

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (9 months) \$A'000
<b>1. Cash flows from operating activities</b>		
1.1 Receipts from customers	-	-
1.2 Payments for		
(a) exploration & evaluation	-	-
(b) development	-	-
(c) production	-	-
(d) staff costs	(1,343)	(3,194)
(e) administration and corporate costs	(1,305)	(2,346)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	6	200
1.5 Interest and other costs of finance paid	(5)	(15)
1.6 Income taxes paid	-	-
1.7 Government grants and tax incentives	-	7,998
1.8 Other (cost recoveries from JVs)	652	1,948
<b>1.9 Net cash from / (used in) operating activities</b>	<b>(1,995)</b>	<b>4,591</b>

<b>2. Cash flows from investing activities</b>		
2.1 Payments to acquire or for:		
(a) entities	-	-
(b) tenements	-	-
(c) property, plant and equipment	(62)	(156)
(d) exploration & evaluation	(8,590)	(21,656)
(e) investments	-	-
(f) other non-current assets	-	-

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (9 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) investments	-	-
	(e) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (Advances made from JV participants)	-	1,000
<b>2.6</b>	<b>Net cash from / (used in) investing activities</b>	<b>(8,652)</b>	<b>(20,812)</b>

<b>3.</b>	<b>Cash flows from financing activities</b>		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	-	-
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	919
3.4	Transaction costs related to issues of equity securities or convertible debt securities	-	-
3.5	Proceeds from borrowings	8,719	8,719
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	(319)	(319)
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
<b>3.10</b>	<b>Net cash from / (used in) financing activities</b>	<b>8,400</b>	<b>9,319</b>

<b>4.</b>	<b>Net increase / (decrease) in cash and cash equivalents for the period</b>		
4.1	Cash and cash equivalents at beginning of period	16,920	21,565
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(1,995)	4,591
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(8,652)	(20,812)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	8,400	9,319

Appendix 5B

**Mining exploration entity or oil and gas exploration entity quarterly cash flow report**

<b>Consolidated statement of cash flows</b>		<b>Current quarter \$A'000</b>	<b>Year to date (9 months) \$A'000</b>
4.5	Effect of movement in exchange rates on cash held	22	32
<b>4.6</b>	<b>Cash and cash equivalents at end of period</b>	<b>14,695</b>	<b>14,695</b>

<b>5.</b>	<b>Reconciliation of cash and cash equivalents</b> at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	<b>Current quarter \$A'000</b>	<b>Previous quarter \$A'000</b>
5.1	Bank balances	11,624	15,636
5.2	Call deposits	-	-
5.3	Bank overdrafts	-	-
5.4	Other (share of JV bank accounts)	3,071	1,284
<b>5.5</b>	<b>Cash and cash equivalents at end of quarter (should equal item 4.6 above)</b>	<b>14,695</b>	<b>16,920</b>

<b>6.</b>	<b>Payments to related parties of the entity and their associates</b>	<b>Current quarter \$A'000</b>
6.1	Aggregate amount of payments to related parties and their associates included in item 1	141
6.2	Aggregate amount of payments to related parties and their associates included in item 2	-

*Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.*

## Mining exploration entity or oil and gas exploration entity quarterly cash flow report

7.	<b>Financing facilities</b>	<b>Total facility amount at quarter end \$A'000</b>	<b>Amount drawn at quarter end \$A'000</b>
	<i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>		
7.1	Loan facilities	13,000	8,719
7.2	Credit standby arrangements	-	-
7.3	Other (please specify)	-	-
7.4	<b>Total financing facilities</b>	13,000	8,719
7.5	<b>Unused financing facilities available at quarter end</b>		4,281
7.6	Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.		
	<p>Macquarie Bank Limited Facility - \$13 million  Interest rate – 11% + bank bill swap rate  Maturity Date – 12 November 2022  Secured facility</p>		

8.	<b>Estimated cash available for future operating activities</b>	<b>\$A'000</b>
8.1	Net cash from / (used in) operating activities (item 1.9)	(1,995)
8.2	(Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	(8,590)
8.3	Total relevant outgoings (item 8.1 + item 8.2)	(10,585)
8.4	Cash and cash equivalents at quarter end (item 4.6)	14,695
8.5	Unused finance facilities available at quarter end (item 7.5)	4,281
8.6	Total available funding (item 8.4 + item 8.5)	18,976
8.7	<b>Estimated quarters of funding available (item 8.6 divided by item 8.3)</b>	1.8
	<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>	
8.8	If item 8.7 is less than 2 quarters, please provide answers to the following questions:	
8.8.1	Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
	Answer: - Yes, the Company is undertaking an appraisal program leading to a final investment decision for its West Erregulla Project and other exploration activities.	
8.8.2	Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?	
	Answer: - The Company raised \$75 million through a Placement announced on 15 April 2021.	

**Mining exploration entity or oil and gas exploration entity quarterly cash flow report**

8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer: - Yes, the Company has raised sufficient capital.

Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.

**Compliance statement**

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: .....28 April 2021.....

Authorised by: Justin Ferravant  
CFO & Company Secretary  
.....  
(Name of body or officer authorising release – see note 4)

**Notes**

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.