

29 April 2022

**QUARTERLY REPORT FOR THE THREE MONTHS
ENDING 31 MARCH 2022**

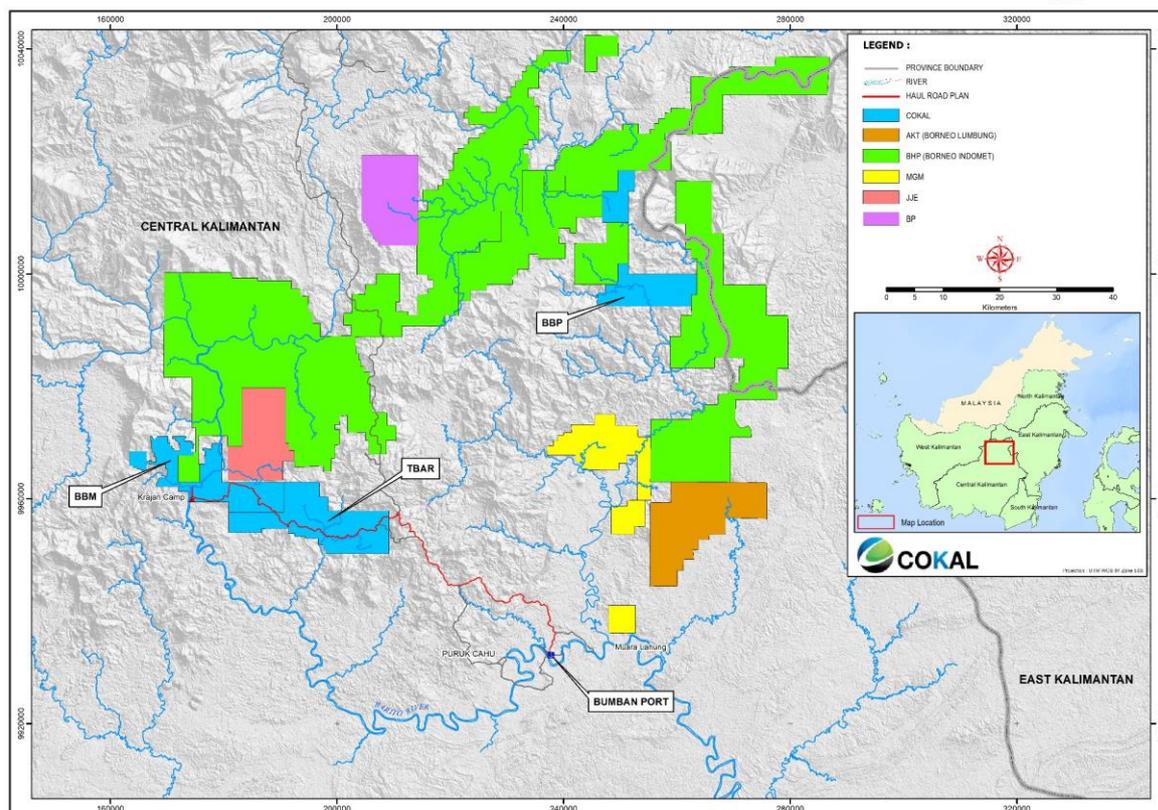
HIGHLIGHTS

- Road Krajan to Pit 3 nearing completion
- Facilities to load first coal from Krajan well advanced
- Mohing bridge repair continues, log source secured under direct BBM License
- Timber for the bridge to be obtained from clearing the Pit 3 mining area
- The road from Pit 3 to Mohing river to be constructed to meet the road being constructed from km 52
- Breaking through andesite dyke progressing with additional breakers being deployed
- The road beyond the andesite dyke cleared to km 74
- Assessment of downriver ISP site at Buntok ongoing
- Initial engineering completed for Batu Tuhup jetty facilities
- Access road and earthworks for the Batu Tuhup site progressing well
- TBAR Drilling budget and regulatory approvals are being finalised.

INDONESIAN COAL ASSETS

Cokal holds shares in the following Indonesian coal assets in Central Kalimantan, each with known resources of metallurgical coal:

- 60% of the Bumi Barito Mineral (BBM) project located in Central Province, Kalimantan, Indonesia. The BBM project area is 14,980ha;
- 75% of PT Tambang Benua Alam Raya (TBAR) which owns an exploration tenement covering an area of approximately 18,850ha in Central Province, Kalimantan, Indonesia. This tenement is located adjacent to and southeast of the BBM project;
- 60% of the Borneo Bara Prima (BBP) project located in Central Province, Kalimantan, Indonesia. The BBP project area is approximately 13,050ha;
- 75% of the Anugerah Alam Katingan (AAK) project. This project is located in Central Province, Kalimantan with an area of approximately 5,000ha. AAK is currently on 'on-hold' status by the Provincial Police Department. The Police have investigated a dispute over the ownership of AAK pre-dating Cokal's interest in the Project. Cokal is an aggrieved party and will await the outcome of the Police investigation.



Cokal's Coking Coal Tenements

There was no change in these shareholdings during the quarter.

Cokal has not acquired any new licences during the quarter and has not relinquished any licences.

BBM, TBAR, BBP and AAK are located adjacent to Indomet's extensive coking coal tenements. The Company is focused on the development of the BBM Project.

Bumi Barito Mineral (BBM) Tenement

BBM's permit covers an area of 14,980ha with multiple seams of high quality metallurgical coal. It is bisected by the Barito River, which cuts through the tenement in a north-south trend. Almost the entire IUP contains coal-bearing sediments with open cut mineable areas controlled by three major fault systems.

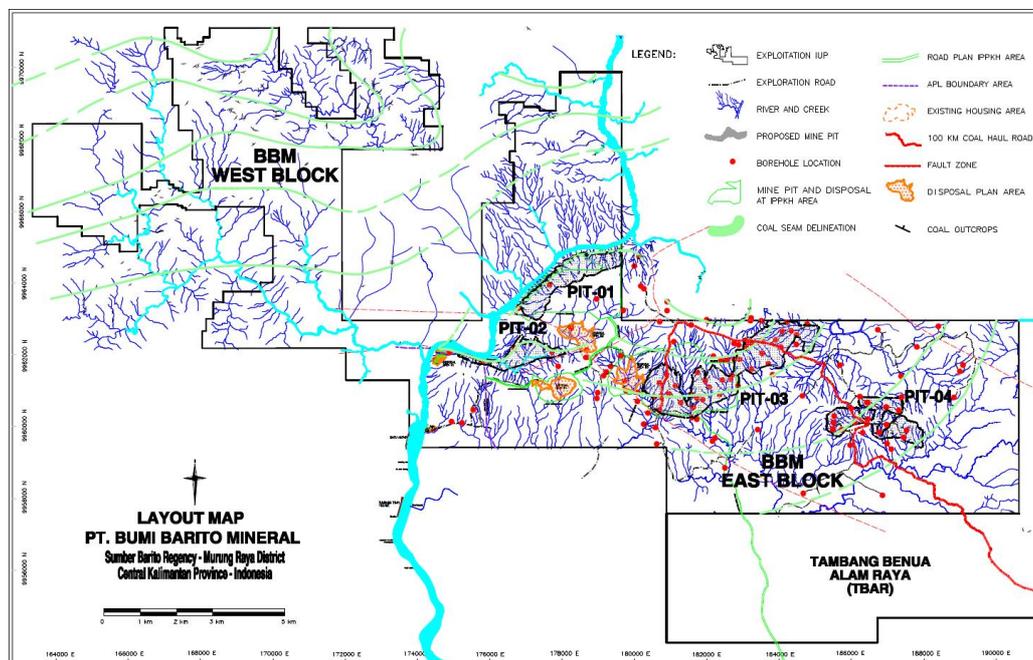
Coal analyses from more than 130 outcrops on the west side of the Barito River indicate that it contains premium quality anthracite and PCI coals. This coal does not currently form part of the stated BBM coal resources and therefore provides significant potential for a major future expansion of BBM resources.

BBM has regulatory approvals in place including:

- Mining Licence for 20 years with two further extensions of 10 years each;
- Environmental approval for a mining rate of up to 6Mt per annum;
- Port construction approval;
- Forestry Permit to commence mining activity;
- RKAB approval of its annual plan.

BBM is under development and will be the first area to be mined by Cokal.

No exploration activity was conducted by Cokal at BBM during the quarter. However, work continued on the repair of the 98km access road to the tenement.



BBM Tenement Areas

Tambang Benua Alam Raya (TBAR) Tenement

TBAR's exploration authority covers an area of 18,850ha immediately adjacent to and south east of Cokal's BBM tenement. Outcrop mapping of four seams over 17km strike length indicates a substantial resource of high grade coking coal in this deposit. It is believed these seams correlate to the B, C, D and J seams in BBM.

Tenders have been called for delineation drilling in the TBAR deposit. This will outline the coal occurrence in the tenement and enable an estimate to be made of the TBAR Resources and Reserves under the JORC code. An application for a Production and Operation IUP for TBAR will be made within 2022. This will be equivalent to a mining licence. It is expected that all coal in the TBAR deposit is high grade coking coal similar to that in BBM. Exploration of the TBAR deposit will use the road to the BBM deposit and is on hold until this access is established.

The haul road from BBM to the jetty at Bumban passes through the TBAR tenement and provides a notional 75km access road to the jetty when the mine is developed.

No other exploration activity or mining production was conducted at TBAR during the quarter. Drilling budget alongside to regulatory approvals including land compensation being finalised.

Borneo Bara Prima (BBP) Tenement

Cokal's BBP project covers 13,050ha in Murung Raya Regency, Central Kalimantan. BBP has been granted an Exploration Forestry Permit (IPPKH) and has been confirmed on the Central Government's Clean and Clear list. The IUP was transferred to the Central Government where it now awaits approval to be upgraded to a Production and Operation IUP.

No exploration activity or mining production was conducted in BBP during the quarter.

Anugerah Alam Katingan (AAK) Tenement

Cokal's AAK project covers 5,000ha in Central Kalimantan. Applications for the Exploration Forestry Permit (IPPKH) and Clean and Clear Certificates continue to be processed. Cokal continues to monitor the progress of the regulatory upgrade approvals for AAK.

No exploration activity or mining production was conducted on AAK during the quarter.

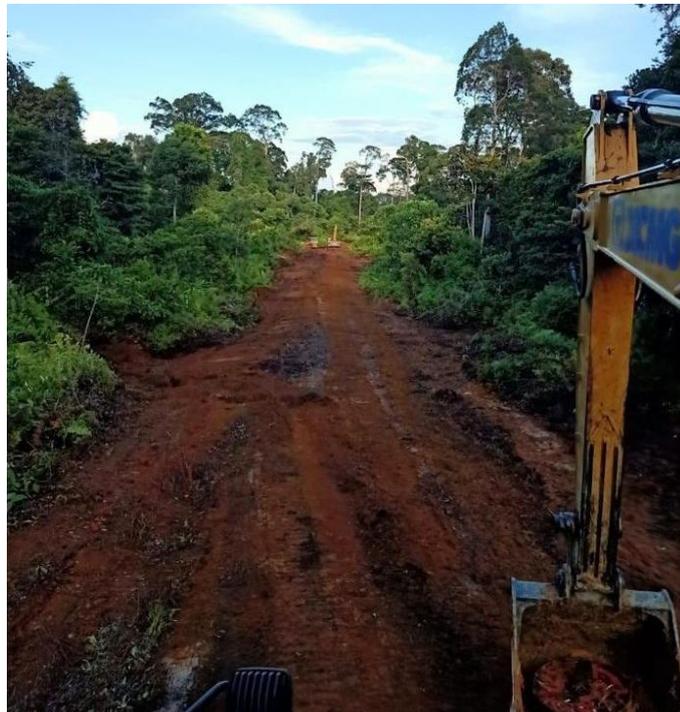
BBM PROJECT ACTIVITIES

Mine Access and Coal Haul Roads

- The 7km road from Krajan to Pit 3 is nearing completion;
- Facilities are being prepared at Krajan jetty to mobilise and support the mining contractor and to load the first coal from Pit 3;
- Coal will be loaded into 500t to 800t barges and transferred on the river at BBM Batu Tuhup jetty into larger barges for the journey downriver;
- On river transfer will be done by floating grab cranes;
- Mohing river bridge construction has resumed, BBM has already secured its own logging permit which will facilitate the requirement of logs for Mohing Bridge completion and future requirement for logs for RRM, this provides a long term sustainable solution without dependability on external sources;
- Timber for the bridge will be sourced from the impending clearance of Pit 3 mining area;
- This has been made possible because BBM has obtained a timber logging permit for Pit 3 area;
- Once the road from Krajan to Pit 3 is completed the road will be constructed from Pit 3 to the Mohing river to meet the road already constructed from km52;
- Excavators and other heavy equipment are making progress lowering the road through the massive andesite dyke and have reached approximately KM74 beyond Mohing river;
- This is being achieved by pneumatic rock breaking and chemical breaking alongside traditional rock breaking by heavy equipment;
- Road clearing has progressed 4km past the dyke;
- An agreement has been negotiated for the joint maintenance of the 52km shared section of the road through to Batu Tuhup, preparation for joint survey including LIDAR and Topo survey ongoing. BBM has acquired all required survey equipment alongside employing additional technical expertise to ensure effective results and inhouse control on hauling road segment survey activities
- Survey and assessment of the downstream ISP at Buntok is completed and 2 prospective locations identified for the development of ISP. BBM is currently negotiating with an existing ISP for pay per mt usage until it secures and develops its own ISP.



Mohing Hauling Road



Land Clearance at KM75-77 beyond Mohing River

BBM Batu Tuhup Jetty

- BBM is working to develop its own jetty site at Batu Tuhup;
- At this location, river channel depth is more than 2.5m all year long enabling uninterrupted barging using shallow draft self-propelled barges and conventional barges to increase the transportation volume when river level permits;
- The permanent jetty site has a river frontage of 316m and a river width of more than 150m;
- BBM has obtained approval for a single user jetty permit for this site;
- Initial engineering has been completed for coal stockpiles, barge loader and facilities at the Batu Tuhup site, BBM is to issue work tenders for the same shortly;

- Land Clearance for the jetty area is completed and the site works are progressing well in preparation for construction;
- BBM is finalising the order for 1 unit of 100MT track-mounted crane with clamshell to facilitate coal transshipment and 1 unit of 55T track-mounted crane for supporting the infrastructure works at the jetty;
- Initial development will enable direct coal transshipment using a barge-mounted 100mt crane in line with the current schedule for commencement of mining operations;
- Permanent infrastructure development to support steady state production volumes will continue alongside the initial commencement of coal mining and transportation using the barge-mounted floating crane for transshipment of coal into medium / large barges for onward transportation to ISP site;
- Soil test drilling at the jetty area is complete;
- Discussion ongoing with state power Co (PT PLN) to install power grid at the jetty as a primary source of power and procurement of additional Gensets (1200kva) being finalised as a secondary source for jetty operations.



Batu Tuhup Jetty Access Road



Batu Tuhup Jetty



Progres Leveling Stockpile Jetty Batu

Batu Tuhup Jetty



TITIK BH – 03



TITIK BH – 04

Soil Test Drilling at Batu Tuhup Jetty



Krajan Jetty



Krajan Jetty Temporary Stockpile



Krajan Jetty Stockpile

Land Rehabilitation

- BBM has a requirement to rehabilitate 200 hectares of disturbed land by July 2022 out of a total of 1,500 ha to be rehabilitated;
- To date 105.7 hectares is planted with approved crops;
- The expected target for the 2nd quarter of 2022 is an additional 50 Hectares;
- The clearing process is ongoing.

BBM Contracts

- The long haul coal transportation contract to take coal from the mine 98km to the port at Bumban will be finalised when the preferred contractor is able to inspect key parts of the access road now under repair and upgrade;
- Haulage from Pit 3 to Krajan will be by the contractor;
- Infill drilling and Geo Physical logging contracts for Pit 3 area are finalised;
- Long term fuel supply and floating barge for storage being are finalised with the vendor.

Additional Updates

- Procurement for 2 units of crane with 55t and 100t capacity together with clamshell finalised to facilitate infrastructure development and Coal transshipment at Batu Tuhup jetty;
- Additional manpower across key technical ranks have been employed for facilitating jetty infrastructure & operations dept, logistics dept, geological dept, survey dept.

CORPORATE ACTIVITY

General

The Company had US\$584k in cash at the end of the quarter.

During the quarter the aggregate amount of payments made to related parties and their associates for Directors fees, consulting fees, company secretarial fees and Sydney office rental fees totalled US\$49k.

The Company spent US\$664kon exploration and development activities during the quarter. The details of these activities carried out during the quarter are set out in this report.

COVID-19

Both Indonesian and Australian operations have responded to the COVID-19 virus pandemic. Staff and contractors have been minimally impacted and operations continue as planned. There have been some delays with site visits and finalising contracts due to travel restrictions, with analysis of contractor bids for mining operations and finalisation of the infrastructure agreement with China Rail delayed.

The Company has a focus on the well-being of its staff, contractors and the broader community and has implemented measures to ensure their well-being including; health screening and temperature monitoring, spatial distancing protocols, a high level of hygiene, change in flow of staff to and from the local community, and the minimisation of staff in the Jakarta and Sydney administrative offices.

Tenement Schedule

At the end of the quarter, the Company held the following tenements:

LOCATION	LICENCE NAME	TENEMENT NUMBER	HOLDER	OWNERSHIP		STATUS
				This Quarter	Last Quarter	
Central Province, Kalimantan, Indonesia	Bumi Barito Mineral (BBM)	188.45/149/2013	PT Bumi Barito Mineral	60%	60%	Granted
	Tambang Benua Alam Raya (TBAR)	570/25/DESDM-IUPEKS/II/DPMTSP-2020	PT Tambang Benua Alam Raya	75%	75%	Granted
	Borneo Bara Prima (BBP)	188.45/570/2014	PT Borneo Bara Prima	60%	60%	Granted
	Anugerah Alam Katingan (AAK)	41/DPE/III/VI/2011	PT Anugerah Alam Katingan	75%	75%	Granted

ENDS

Further enquiries:

Domenic Martino

Non-Executive Chairman

E: dmartino@cokal.com.au

This ASX announcement was authorised for release by the Board of Cokal Limited.

About Cokal Limited

Cokal Limited (ASX:CKA) is an Australian listed company with the objective of becoming a metallurgical coal producer with a global presence. Cokal has interests in four projects in Central Kalimantan, Indonesia, which are considered prospective for metallurgical coal.

Forward Looking Statements

This release includes forward looking statements. Often, but not always, forward looking statements can generally be identified by the use of forward looking words such as “may”, “will”, “expect”, “intend”, “plan”, “estimate”, “anticipate”, “continue”, and “guidance”, or other similar words and may include, without limitation statements regarding plans, strategies and objectives of management, anticipated production or construction commencement dates and expected costs or production outputs.

Forward looking statements inherently involve known and unknown risks, uncertainties and other factors that may cause the company’s actual results, performance and achievements to differ materially from any future results, performance or achievements. Relevant factors may include, but are not limited to, changes in commodity prices, foreign exchange fluctuations and general economic conditions, increased costs and demand for production inputs, the speculative nature of exploration and project development, including the risks of obtaining necessary licences and permits and diminishing quantities or grades of resources or reserves, political and social risks, changes to the regulatory framework within which the company operates or may in the future operate, environmental conditions including extreme weather conditions, recruitment and retention of personnel, industrial relations issues and litigation.

Forward looking statements are based on the company and its management's good faith assumptions relating to the financial, market, regulatory and other relevant environments that will exist and affect the company's business and operations in the future. The company does not give any assurance that the assumptions on which forward looking statements are based will prove to be correct, or that the company's business or operations will not be affected in any material manner by these or other factors not foreseen or foreseeable by the company or management or beyond the company's control.

Although the company attempts to identify factors that would cause actual actions, events or results to differ materially from those disclosed in forward looking statements, there may be other factors that could cause actual results, performance, achievements or events not to be anticipated, estimated or intended, and many events are beyond the reasonable control of the company. Accordingly, readers are cautioned not to place undue reliance on forward looking statements.

Forward looking statements in this release are given as at the date of issue only. Subject to any continuing obligations under applicable law or any relevant stock exchange listing rules, in providing this information the company does not undertake any obligation to publicly update or revise any of the forward looking statements or to advise of any change in events, conditions or circumstances on which any such statement is based.

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

Cokal Limited

ABN

55 082 541 437

Quarter ended ("current quarter")

31 March 2022

Consolidated statement of cash flows		Current quarter US\$'000	Year to date (9 months) US\$'000
1.	Cash flows from operating activities		
1.1	Receipts from customers	-	-
1.2	Payments for		
	(a) exploration & evaluation	-	-
	(b) development	(4)	(2,767)
	(c) production	(33)	(107)
	(d) staff costs	(238)	(897)
	(e) administration and corporate costs	(319)	(1,114)
1.3	Dividends received (see note 3)	-	-
1.4	Interest received	-	-
1.5	Interest and other costs of finance paid	(1)	(93)
1.6	Income taxes paid	-	-
1.7	Government grants and tax incentives	-	-
1.8	Other (Capital Participation Fee)	(800)	(2,168)
1.9	Net cash from / (used in) operating activities	(1,395)	(7,146)

2.	Cash flows from investing activities		
2.1	Payments to acquire or for:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	(273)	(692)
	(d) exploration & evaluation and mine development	(664)	(997)
	(e) Investment	-	-
	(f) other non-current assets	(65)	(144)

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter US\$'000	Year to date (9 months) US\$'000
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) investments	-	-
	(e) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
2.6	Net cash from / (used in) investing activities	(1,002)	(1,833)

3.	Cash flows from financing activities		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	-	459
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	-
3.4	Transaction costs related to issues of equity securities or convertible debt securities	-	-
3.5	Proceeds from borrowings	2,500	10,575
3.6	Repayment of borrowings	-	(1,602)
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	(5)	(13)
3.10	Net cash from / (used in) financing activities	2,495	9,419

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	488	169
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(1,395)	(7,146)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(1,002)	(1,833)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	2,495	9,419

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter US\$'000	Year to date (9 months) US\$'000
4.5	Effect of movement in exchange rates on cash held	(2)	(25)
4.6	Cash and cash equivalents at end of period	584	584

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter US\$'000	Previous quarter US\$'000
5.1	Bank balances	584	488
5.2	Call deposits	-	-
5.3	Bank overdrafts	-	-
5.4	Other (provide details)	-	-
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	584	488

6.	Payments to related parties of the entity and their associates	Current quarter US\$'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	49
6.2	Aggregate amount of payments to related parties and their associates included in item 2	-
<i>Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.</i>		

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

7.	Financing facilities <i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>	Total facility amount at quarter end US\$'000	Amount drawn at quarter end US\$'000
7.1	Loan facilities	21,550	10,500
7.2	Credit standby arrangements		
7.3	Other (Prepayment)	2,000	325
7.4	Total financing facilities	23,550	10,825
7.5	Unused financing facilities available at quarter end		12,725
7.6	<p>Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.</p> <ol style="list-style-type: none"> US\$800,000 loan facility provided by Aahana Minerals Resources SDN BHD (Lender) was executed in September 2020. The facility interest rate is 12% per annum, compounded monthly and payable on the funds drawn down. The loan is repayable within 30 days of receipt of a written demand for repayment by the Lender. Cokal Limited has provided a corporate guarantee for payment the Loan. The group can utilize full amount of the facility when required. US\$500,000 loan facility provided by Alpine Invest Holding Ltd was executed in 20 April 2021. The facility interest rate is 12% per annum, compounded monthly and payable on the funds drawn down. The group can utilize full amount of the facility when required. US\$250,000 loan facility provided by Alpine Invest Holding Ltd was executed in 9 June 2021. The facility interest rate is 12% per annum, compounded monthly and payable on the funds drawn down. The group can utilize full amount of the facility when required. On 29 December 2020 Cokal Limited entered into an agreement to monetise near-term coal production from BBM production. PT Sumber Global Energy ("SGE") will advance BBM a total of US\$2.0m as consideration for Cokal appointing SGE as Exclusive Sales Agent for domestic Indonesia coal sales, whereby SGE will undertake the marketing and sales of BBM coal sold into the Indonesian domestic market, for a period of 2 years from the date of first delivery of coal to SGE. BBM will repay the US\$2.0m to SGE through a reduction in the coal sales price over the term of the Agreement. To date US\$325k has been drawn under this facility. On 14 July 2021 Cokal executed a US\$20m debt financing facility with International Commodity Trade (ICT) for development of the Bumi Barito Mineral (BBM) Coking Cokal Project. US\$2,500,000 was drawn during the quarter ended 31 March 2022. The fee for the debt finance is linked to BBM mining operations and is calculated as follows: <ul style="list-style-type: none"> Total Fee for debt finance of US\$0.20 per BCM of overburden removal at BBM; Total Fee for debt finance is capped at a maximum amount of 200,000,000 BCM of overburden work which equates to a maximum amount of US\$40m (this fee includes interest payable); The fee is payable on a monthly basis, based on actual overburden removal with a minimum of 2,000, 000 BCM of overburden a month (US\$400,000); The fee payable must be paid within 8 years and 4 months from the first drawdown date. The Fee for ICT shall be paid on a monthly basis by BBM and shall be based on the actual overburden being stripped during the month as follows: <ul style="list-style-type: none"> At the beginning of each month, BBM shall submit a survey report to ICT on the actual volume of overburden work done in the previous month; and ICT shall then submit an invoice to BBM based on the survey report (Invoice); and Upon receipt of the Invoice, BBM shall make payment to ICT within thirty (30) day from the cut-off period of each production month. 		

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

8.	Estimated cash available for future operating activities	US\$'000
8.1	Net cash from / (used in) operating activities (item 1.9)	(1,395)
8.2	(Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	(664)
8.3	Total relevant outgoings (item 8.1 + item 8.2)	(2,059)
8.4	Cash and cash equivalents at quarter end (item 4.6)	584
8.5	Unused finance facilities available at quarter end (item 7.5)	12,725
8.6	Total available funding (item 8.4 + item 8.5)	13,309
8.7	Estimated quarters of funding available (item 8.6 divided by item 8.3)	6 quarters
	<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>	
8.8	If item 8.7 is less than 2 quarters, please provide answers to the following questions:	
8.8.1	Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
	Answer:	
8.8.2	Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?	
	Answer:	
8.8.3	Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?	
	Answer:	
	<i>Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.</i>	

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 29 April 2022

Authorised by: The Board
(Name of body or officer authorising release – see note 4)

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.