

## JUNE 2021 QUARTERLY REPORT

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### HIGHLIGHTS

- **New world-class U.S. management team appointed**
  - **Corporate strategy updated to focus on boron specialties and advanced materials**
  - **Boron specialties support and benefit from energy transition and food security growth trends**
  - **Fort Cady Integrated Boron Facility development plan improved:**
    - **Work commenced to update feasibility study economics based on phased construction and boric acid head feed optimisation to minimise pre-production capex, improve economics, and reduce risk;**
    - **An innovative and more cost effective permanent integrated small-scale production facility will produce product for customer qualification and boron specialty product development, replacing previously anticipated Phase 1A boric acid plant;**
    - **Renewed focus on sustainability and reduced life-cycle cost included in process and infrastructure design, which supports corporate ESG efforts while making the site more competitive long-term;**
  - **Planning an additional drilling program that targets expansion of rare Boron Resource that is currently largest conventional Boron Resource globally not owned by Rio Tinto or Turkish Government**
  - **Existing JORC Code Compliant Mineral Resource Estimate is 13.93Mt contained boric acid**
  - **Marketing and Sales LOI executed with Compass Minerals America Inc for SOP+Boron**
  - **Legal counsel appointed to support U.S. listing process**
  - **Cash at Bank as at 30 June 2021 was A\$54.4m**
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American Pacific Borates Limited (ASX:ABR) (**ABR** or the **Company**) is pleased to provide an update on activities at its flagship Fort Cady Integrated Boron Facility (the **Facility**) located in Southern California for the period ending 30 June 2021.

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#### COMPANY DIRECTORS

David Salisbury – Executive Chairman

Anthony Hall – Executive Director

Stephen Hunt – Non-Executive Director

Jimmy Lim – Non-Executive Director



#### ISSUED CAPITAL

386.4 million shares

50.8 million options

#### REGISTERED OFFICE

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WA, 6000, Australia

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## Corporate Strategy

The Company has decided to focus on establishing specialty boron products that leverage a rare boron resource and integrated production facility that includes a solution mine, SOP plant, boric acid plant and specialty production. This integrated approach will focus on low-cost production of high value products.

The initial focus of the boron specialties' strategy is to develop second and third derivative boron products necessary for energy transition and food security. Some applications for boron specialties include:

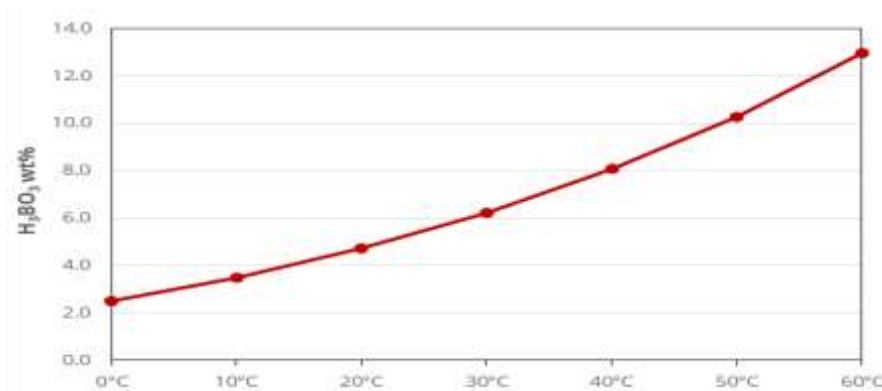
- energy storage (lithium ion and lithium sulfur batteries);
- electric drive trains (permanent magnets for electric vehicles and wind turbines); and
- boron micro-nutrient delivery systems to increase yield and shelf life of food produce.

## Fort Cady Integrated Boron Facility Development Plan

On 10 May 2021, the Company announced it was focussing on a larger initial boron operation and that value engineering initiatives would be completed via on-site pilot plant test works.

Work is currently underway to update the feasibility study economics based on phasing of construction and operations to minimise pre-production capex, improve economics and reduce risk.

A critical value engineering initiative is the potential to increase boric acid head grade from the solution mine to the process plant. A head grade assumption of 3.7% boric acid in solution was used in the eDFS released on 4 February 2021. This head grade assumption was the average recovery from four production wells completed in the 1980s that used HCl as the lixiviant (liquid medium used in hydrometallurgy to selectively extract the desired metal from the ore or mineral). The injection fluid for these four wells was not heated with a view to increasing boric acid head grade given solar evaporation was being used as the primary process step post solution mining. The graph below (refer ASX Release of 27 June 2018) provides further context with respect to the potential to increase the grade of boric acid in solution via heating the injection fluid.



**Figure 1:** Boric acid solubility curve v temperature

This initiative and other value engineering initiatives currently in train have the potential to reduce the number of wells required and by implication the amount of liquid to be processed by the process plant.

There is also a renewed focus on sustainability and reduced life-cycle cost included in process and infrastructure design, which supports important corporate ESG efforts while making the site more competitive long-term.



### **Small-Scale Production Facility**

A new innovative and lower-cost development model has been adopted that includes the design and build of an Integrated small-scale production facility replacing the original Phase 1A boric acid operation. The Small-Scale Facility will integrate mining operations and chemical plant operations to produce enough tons for customer qualification and downstream specialty product development in 2022. The Small-Scale Facility will also be a permanent asset that will be leveraged for continual process innovation to improve operational efficiency and product refinement.

### **Executive Management Appointments**

Over the course of the Quarter, the Company completed the recruitment of an experienced and highly capable US based executive management team to progress the Company's growth plans and support a successful US listing process. The appointment of the new CEO, Mr Henri Tausch on 10 June 2021 in the United States (refer ASX release of 11 June 2021) completed the Company's executive management team adding to the acting CFO/Controller, COO and recently appointed CCO/CTO. The formal appointments of the CFO and COO are expected to be confirmed over the coming months.

Henri has broad global business experience at Board of Director, CEO and COO level. Most recently he was a Senior Vice President and COO at TSX listed Shawcor Ltd, a global infrastructure and energy technology services company where he worked between 2011 and 2021. As COO he had global operations ownership with responsibility for the financial performance of all operating businesses. Prior to Shawcor Ltd, Henri worked at Honeywell International Inc between 1995 and 2011, finishing as Vice President and General Manager of Honeywell Field Solutions. Throughout his career he has worked in the United States, Europe and Australia.

Henri holds a Masters of Science in Electrical Engineering and Control Systems from the Technical University of Eindhoven, the Netherlands, a Six Sigma Greenbelt and has attended the Thunderbird School for Global Management.

As CEO, Henri will primarily be responsible for managing all facets of project delivery and working with key US stakeholders to complete and then manage a complementary listing in the US for ABR's securities.

On 19 May 2021, the Company announced the appointment of Dr Dinakar (Dino) Gnanamgari as CCO and CTO. Dino is an experienced specialty chemical industry leader with proven experience in global profit and loss management, marketing, business development, product management and research and development. Prior to joining the Company, Dino held senior roles with FMC Corporation, Axalta Inc. and Albemarle Corporation where he most recently was Global Business Vice President, Lithium Specialties at Albemarle Corporation. Dino holds a Ph.D. from Yale University in Inorganic Chemistry.

As CCO, Dino will be responsible for defining ABR's go-to-market approach by end-market applications and securing sales and/or marketing agreements for the Company's products, as well as supporting the negotiations of major buying agreements for the Company's operations. As CTO his responsibilities will include the development of a boron specialties business unit focused on meeting the needs of high tech and high performance end-use applications to optimise Company growth and margins.



### **Exploration Target and Drilling Activities Designed to Expand Size of Resource**

On 10 May 2021 the Company reported its Advisory Board had recommended considering completing additional drilling with a view to expanding the footprint and scale of the JORC Code Compliant Mineral Resource Estimate.

The Company's geological team is currently completing an Exploration Target with a view to commencing drilling over the coming months. The program is focussed on potentially increase mine life to support the Facility.

The Fort Cady Boron Resource is currently the largest conventional Boron Resource globally not owned by Rio Tinto or the Turkish Government. The existing JORC Code Compliant Mineral Resource Estimate is 13.93Mt of contained boric acid.

### **Compass Minerals LOI for SOP Sales and Agronomy Studies for Boron Specialty Fertilisers**

On 7 May 2021 the Company announced it had signed a Letter of Intent (**LOI**) with Compass Minerals America Inc. (**Compass Minerals**), a subsidiary of NYSE-listed Compass Minerals International, Inc., to progress negotiations with respect to Compass Minerals taking responsibility for the sales and marketing of SOP from the Company's Fort Cady Integrated Boron Facility.

Under the terms of the LOI the parties have agreed to work together to:

1. Determine an appropriate structure for Compass Minerals to take responsibility for sales and marketing of the Company's SOP production; and
2. Progress crop trials and agronomy studies for boron enriched fertilisers.

Compass Minerals (NYSE: CMP) is a leading provider of essential minerals focused on safely delivering where and when it matters to help solve nature's challenges for customers and communities. Its salt products help keep roadways safe during winter weather and are used in numerous other consumer, industrial and agricultural applications. Its plant nutrition business manufactures an innovative and diverse portfolio of products that improve the quality and yield of crops, while supporting sustainable agriculture. Additionally, its specialty chemical business serves the water treatment industry and other industrial processes. The company operates 21 production and packaging facilities with more than 3,000 personnel throughout the U.S., Canada, Brazil and the U.K.

### **US Listing Strategy**

The Board remains committed to a complementary listing of ABR's securities in the US. The appointments of the Company's US based senior management team moves ABR closer to completing a successful US listing. The Company has recently engaged US and Australian legal counsel to progress the US listing and is in the process of converting its JORC Code Compliant Mineral Resource Estimate into an SEC compliant estimate necessary for listing disclosures.

### **Financial Commentary**

The Quarterly Cashflow Report (Appendix 5B) for the period ending 30 June 2021 provides an overview of the Company's financial activities. The Company is in a strong financial position with A\$54.4 million in cash at the end of the quarter. This will be sufficient to fund corporate costs into 2022 and also facilitate the acceleration of development activities at the Fort Cady Integrated Boron Facility including essential site infrastructure and engineering.



Payments to acquire property, plant and equipment during the reporting period amounted to A\$3.4m, and included instalments paid for the crystallizer and items such as site buildings, filters, boilers and compressors. Fort Cady Integrated Boron Facility development expenditure totalled A\$4.2m and included, engineering costs, drilling expenses and consulting fees.

Payments for administration and corporate costs amounted to A\$1.8m and related to costs for and associated with advisory board services (A\$990k), marketing, listing and compliance, investor relations and consulting fees. Staff costs for the period amounted to A\$708k and related to US office staff salaries and Managing Director fees (including termination payments). The aggregate amount of payments to related parties and their associates included in the current quarter cash flows from operating activities was A\$330.2k (refer to Table 1).

During the quarter the Company received funds totalling \$4.6m in relation to the conversion of unlisted options.

**Table 1: Payments to Related Parties of the Entity and their Associates**

<b>Item</b>	<b>Current Quarter (A\$)</b>	<b>Previous Quarter (A\$)</b>
<b>Directors' Remuneration</b>		
Managing Director's Fees and Superannuation (inc. termination payments)	223,215	155,715
Chairman's Fees	15,397	31,350
Executive Director Fees	56,000	179,200
Non-Executive Director Fees	35,571	12,000
<b>Total payments to related parties of the entity and their associates</b>	<b>330,183</b>	<b>378,265</b>

**- ENDS -**

**Authorised for release by:** Anthony Hall, Executive Director.

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## About American Pacific Borates Limited

American Pacific Borates Limited is focused on advancing its 100% owned Fort Cady Integrated Boron Facility located in Southern California, USA. Fort Cady contains a highly rare and large colemanite deposit and is the largest known contained traditional borate occurrence in the world not owned by the two major borate producers Rio Tinto and Eti Maden. The JORC compliant Mineral Resource Estimate and Reserve is presented below. Importantly, it comprises 13.93Mt of contained boric acid. In excess of US\$80m has been spent at Fort Cady, including resource drilling, metallurgical test works, well injection tests, permitting activities and substantial small-scale commercial operations and test works.

The Company is currently working through a process to ensure a strong listing on a recognised New York exchange having appointed a US Advisory Board and completing various activities including strengthening its executive management team, focusing on a larger initial mining operation to deliver stronger earlier EBITDA and progressing discussions with US based investment banks, potential US partners and debt capital markets advisors.

### JORC compliant Mineral Resource Estimate and Reserve (ASX release dated 3 December 2018<sup>1</sup>)

Reserves	MMT	B <sub>2</sub> O <sub>3</sub> %	H <sub>3</sub> BO <sub>3</sub> %	Li ppm	B <sub>2</sub> O <sub>3</sub> MT	H <sub>3</sub> BO <sub>3</sub> MT
- Proven	27.21	6.70	11.91	379	1.82	3.24
- Probable	13.80	6.40	11.36	343	0.88	1.57
<b>Total Reserves</b>	<b>41.01</b>	<b>6.60</b>	<b>11.72</b>	<b>367</b>	<b>2.71</b>	<b>4.81</b>
<b>Resources</b>						
- Measured	38.87	6.70	11.91	379	2.61	4.63
- Indicated	19.72	6.40	11.36	343	1.26	2.24
<b>Total M&amp;I</b>	<b>58.59</b>	<b>6.60</b>	<b>11.72</b>	<b>367</b>	<b>3.87</b>	<b>6.87</b>
- Inferred	61.85	6.43	11.42	322	3.98	7.07
<b>Total M,I&amp;I</b>	<b>120.44</b>	<b>6.51</b>	<b>11.57</b>	<b>344</b>	<b>7.84</b>	<b>13.93</b>

In addition to the flagship Fort Cady Integrated Boron Facility, the Company also has an earn in agreement to acquire a 100% interest in the Salt Wells North and Salt Wells South Projects in Nevada, USA on the incurrence of US\$3m of Project expenditures. The Projects cover an area of 36km<sup>2</sup> and are considered prospective for borates and lithium in the sediments and lithium in the brines within the project area. Surface salt samples from the Salt Wells North project area were assayed in April 2018 and showed elevated levels of both lithium and boron with several results of over 500ppm lithium and over 1% boron.

<sup>1</sup> ABR confirms all material assumptions and technical parameters underpinning the Resource Estimate and Reserve continue to apply and have not materially changed as per Listing Rule 5.23.2



**Location of the Fort Cady and Salt Wells Projects in the USA**

### **Forward Looking Statements**

This announcement contains ‘forward-looking information’ that is based on the Company’s expectations, estimates and projections as of the date on which the statements were made. This forward-looking information includes, among other things, statements with respect to the Company’s business strategy, plans, development, objectives, performance, outlook, growth, cash flow, projections, targets and expectations, mineral reserves and resources, results of exploration and related expenses. Generally, this forward-looking information can be identified by the use of forward-looking terminology such as ‘outlook’, ‘anticipate’, ‘project’, ‘target’, ‘potential’, ‘likely’, ‘believe’, ‘estimate’, ‘expect’, ‘intend’, ‘may’, ‘would’, ‘could’, ‘should’, ‘scheduled’, ‘will’, ‘plan’, ‘forecast’, ‘evolve’ and similar expressions. Persons reading this announcement are cautioned that such statements are only predictions, and that the Company’s actual future results or performance may be materially different. Forward-looking information is subject to known and unknown risks, uncertainties and other factors that may cause the Company’s actual results, level of activity, performance or achievements to be materially different from those expressed or implied by such forward-looking information.



## Appendix 1: Schedule of Tenements

Tenement Name	Country	Status	Grant Date	Expiry	Area	Ownership Rights		
				Date	km <sup>2</sup>	Surface	Mineral	Lessee
Fort Cady Borate and Lithium Project								
Parcel 0529-251-01 Parcel 0529-251-03	USA	Granted	8/05/2010	N/A	0.65 0.32	FCCC	FCCC	N/A
Parcel 0529-251-04	USA	Granted	8/05/2010	N/A	1.09	FCCC	State of California	N/A
Company 1 Group Litigation 1 Group Litigation 4 Group Litigation 5 Group Litigation 2 Litigation 3 Litigation 6 Litigation 11 Geyser View 1 Company 4	USA	Granted	Various 12/09/1991 Various Various 29/07/1937 29/07/1937 29/07/1937 29/07/1937 18/11/1934 15/12/1931	N/A	0.65 0.65 0.65 0.65 0.65 0.65 0.65 0.65 0.28 0.65	Elementis	Elementis	FCCC
HEC #124 - #127, HEC #129, HEC #131, HEC #343, HEC #344, HEC #365, HEC #369, HEC #371, HEC #372, HEC #374 - #376	USA	Granted	Various	N/A	1.21	Elementis	Elementis	FCCC
HEC #19; HEC #21; HEC# 23; HEC#25; HEC #34 - #41; HEC #43 - #67; HEC #70 - #82; HEC #85 - #93; HEC #182; HEC #184; HEC #288; HEC #290; HEC #292; HEC #294; HEC #296 - #297; HEC #299 - #350	USA	Granted	Various	N/A	9.63	FCCC	FCCC	N/A
Salt Wells South Borate and Lithium Project								
The Salt Wells South includes the following claims: SW 165, 167, 169, 171, 173, 176, 177, 178, 179, 180, 181, 182, 183, 184, 185, 186, 187, 188, 189, 190, 191, 192, 193, 194, 195, 196, 197, 198, 199, 200, 201, 202, 203, 204, 205, 206, 207, 208, 209, 210, 211, 212, 213, 214, 251, 216, 217, 218, 219, 220, 221, 222, 223, 224, 225, 226, 227, 228, 229, 230, 231, 232, 233, 234, 235, 236, 237, 238, 239, 240, 241, 242, 243, 244, 245, 246, 247, 248, 249, 250, 251, 252, 253, 254, 255, 256, 257, 258, 259, 260, 261, 262, 263, 264, 265, 266, 267, 268, 269, 270, 271, 272, 273, 274, 275, 276, 277, 278, 279, 280, 281, 282, 283, 284, 285, 286, 287, 288, 289, 290, 291, 292, 299, 300, 301, 302, 303, 304	USA	Earn in to acquire a 100% interest	23/05/18	N/A	8.5	Great Basin Resources Inc	Great Basin Resources Inc	Great Basin Resources Inc





Tenement Name	Country	Status	Grant Date	Expiry Date	Area km <sup>2</sup>	Ownership Rights Surface	Tenement Name	Country
<b>Salt Wells North Borate and Lithium Project</b>								
<p>The Salt Wells North includes the following claims:</p> <p>SW 1, 2, 3, 4, 5, 6, 27, 29, 31, 32, 33, 34, 35, 36, 54, 56, 58, 59, 60, 61, 62, 63, 78, 81, 82, 84, 85, 86, 87, 88, 89, 104, 106, 108, 109, 110, 111, 112, 113, 114, 115, 130, 131, 132, 133, 134, 135, 136, 137, 138, 139, 147, 149, 151, 152, 153, 154, 155, 156, 157, 158, 159, 160, 161, 162, , 305, 306, 307, 308, 309, 310, 311, 312, 313, 314, 315, 316, 317, 318, 319, 320, 321, 322, 323, 324, 325, 326, 327, 328, 329, 330, 331, 332, 333, 334, 335, 336, 337, 338, 339, 340, 341, 342, 343, 344, 345, 346, 347, 348, 349, 350, 351, 352, 353, 354, 355, 356, 357, 358, 359, 360, 361, 362, 363, 364, 365, 366, 367, 368, 369, 370, 371, 372, 373, 374, 375, 376, 377, 378, 379, 380, 381, 382, 383, 384, 385, 386, 387, 388, 389, 390, 391, 392, 393, 394, 395, 396, 397, 398, 399, 400, 401, 402, 403, 404, 405, 406, 407, 408, 409, 410, 411, 412, 413, 414, 415, 416, 417, 418, 419, 420, 421, 422, 423, 424, 425, 426, 427, 428, 429, 430, 431, 432, 433, 434, 435, 436, 437, 438, 439, 440, 441, 442, 443, 444, 445, 446, 447, 448, 449, 450, 451, 452, 453, 454, 455, 456, 457, 458, 459, 460, 461, 462, 463, 464, 465, 466, 467, 468, 469, 470, 471, 472, 473, 474, 475, 476, 477, 478, 479, 480, 481, 482, 483, 484, 485, 486, 487, 488, 489, 490, 491, 492, 493, 494, 495, 496, 497, 498, 499, 500, 501, 502, 503, 504, 505, 506, 507, 508, 509, 510, 511, 512, 513, 514, 515, 516, 517, 518, 519, 520, 521, 522, 523, 524, 525, 526, 527, 528, 529, 530, 531, 532, 533, 534, 535, 536, 537, 538, 539, 540, 541, 542, 543, 544, 545, 546, 547, 548, 549, 550, 551, 552, 553, 554, 555</p>	USA	Earn in to acquire a 100% interest	23/05/2018	N/A	13.8	Great Basin Resources Inc	Great Basin Resources Inc	Great Basin Resources Inc

FCBC - Fort Cady (California) Corporation, Elementis - Elementis Specialties, Inc., km<sup>2</sup> – Square Kilometres

**Mining Tenements disposed:** Nil

**Beneficial percentage interests held in farm-in or farm-out agreements:** Nil

**Beneficial percentage interests in farm-in or farm-out agreements acquired or disposed:** Nil

## Appendix 5B

### Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

AMERICAN PACIFIC BORATES LIMITED

ABN

68 615 606 114

Quarter ended ("current quarter")

30 June 2021

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (12 months) \$A'000
<b>1.</b>	<b>Cash flows from operating activities</b>		
1.1	Receipts from customers	-	-
1.2	Payments for		
	(a) exploration & evaluation	-	-
	(b) development & construction	(4,200)	(11,964)
	(c) production	-	-
	(d) staff costs	(708)	(1,949)
	(e) administration and corporate costs	(1,813)	(4,061)
1.3	Dividends received (see note 3)	-	-
1.4	Interest received	3	5
1.5	Interest and other costs of finance paid	-	-
1.6	Income taxes paid	-	-
1.7	Government grants and tax incentives	-	-
1.8	Other (provide details if material)	55	58
<b>1.9</b>	<b>Net cash from / (used in) operating activities</b>	<b>(6,663)</b>	<b>(17,911)</b>
<b>2.</b>	<b>Cash flows from investing activities</b>		
2.1	Payments to acquire or for:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	(3,380)	(11,728)
	(d) exploration & evaluation	-	-
	(e) investments	-	-
	(f) other non-current assets	-	-

<b>Consolidated statement of cash flows</b>		<b>Current quarter \$A'000</b>	<b>Year to date (12 months) \$A'000</b>
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) investments	-	-
	(e) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)		
	- reclamation bond	-	(1,088)
<b>2.6</b>	<b>Net cash from / (used in) investing activities</b>	<b>(3,380)</b>	<b>(12,816)</b>

<b>3.</b>	<b>Cash flows from financing activities</b>		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	-	39,487
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	4,580	12,255
3.4	Transaction costs related to issues of equity securities or convertible debt securities	-	(3,182)
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)		
	- Repayment of convertible debt securities	-	-
<b>3.10</b>	<b>Net cash from / (used in) financing activities</b>	<b>4,580</b>	<b>48,560</b>

<b>4.</b>	<b>Net increase / (decrease) in cash and cash equivalents for the period</b>		
4.1	Cash and cash equivalents at beginning of period	59,253	38,743
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(6,663)	(17,911)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(3,380)	(12,816)

## Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (12 months) \$A'000
4.4	Net cash from / (used in) financing activities (item 3.10 above)	4,580	48,560
4.5	Effect of movement in exchange rates on cash held	581	(2,205)
4.6	<b>Cash and cash equivalents at end of period</b>	<b>54,371</b>	<b>54,371</b>

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	54,371	59,253
5.2	Call deposits	-	-
5.3	Bank overdrafts	-	-
5.4	Other (provide details)	-	-
5.5	<b>Cash and cash equivalents at end of quarter (should equal item 4.6 above)</b>	<b>54,371</b>	<b>59,253</b>

6.	Payments to related parties of the entity and their associates	Current quarter \$A'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	330
6.2	Aggregate amount of payments to related parties and their associates included in item 2	-
<p><i>Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.</i></p> <p>- Payment of Directors Fees and Remuneration - \$330k</p>		

## Mining exploration entity or oil and gas exploration entity quarterly cash flow report

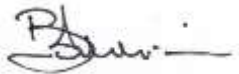
<b>7. Financing facilities</b> <i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>	<b>Total facility amount at quarter end \$A'000</b>	<b>Amount drawn at quarter end \$A'000</b>
7.1 Loan facilities		
7.2 Credit standby arrangements		
7.3 Other (please specify)		
7.4 <b>Total financing facilities</b>		
7.5 <b>Unused financing facilities available at quarter end</b>		
7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.		

<b>8. Estimated cash available for future operating activities</b>	<b>\$A'000</b>
8.1 Net cash from / (used in) operating activities (item 1.9)	(6,663)
8.2 (Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	-
8.3 Total relevant outgoings (item 8.1 + item 8.2)	(6,663)
8.4 Cash and cash equivalents at quarter end (item 4.6)	54,371
8.5 Unused finance facilities available at quarter end (item 7.5)	-
8.6 Total available funding (item 8.4 + item 8.5)	54,371
8.7 <b>Estimated quarters of funding available (item 8.6 divided by item 8.3)</b> <i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>	8.2
8.8 If item 8.7 is less than 2 quarters, please provide answers to the following questions:	
8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
Answer: N/A	
8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?	
Answer: N/A	
8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?	
Answer: N/A	
<i>Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.</i>	

## Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 26 July 2021



Authorised by: Aaron Bertolatti – Company Secretary

(Name of body or officer authorising release – see note 4)

## Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.