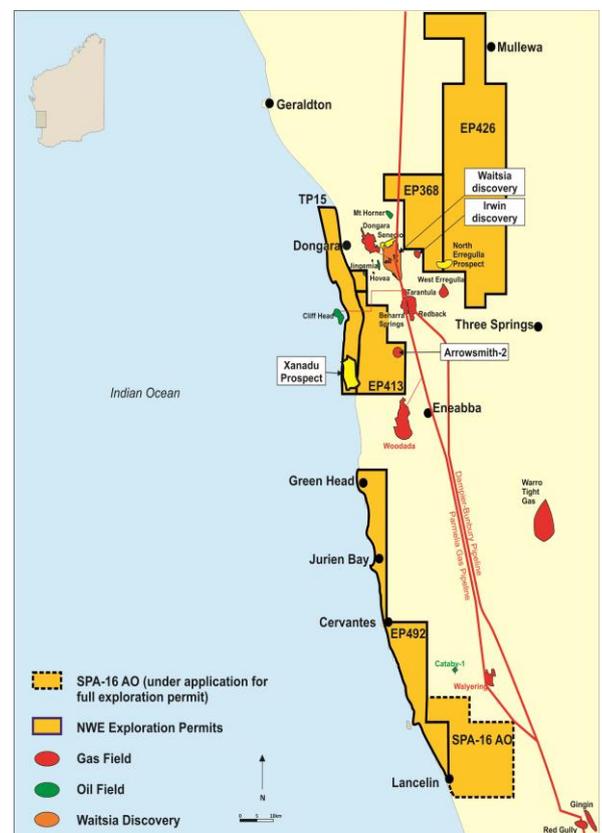




Highlights

- Norwest entered into a strategic alliance with Rey Resources Limited (Rey) to investigate opportunities in the Perth Basin, including farm-out negotiations for TP/15 (Xanadu oil prospect) which are ongoing.
- Norwest continues to drive an active exploration and appraisal program in the onshore Perth Basin with numerous permits currently being assessed for future exploration potential, including the following Q2 activities:
- The EP413 Arrowsmith 3D seismic acquisition was successfully completed, with processing and interpretation currently underway.
- The EP368 and EP426 airborne geophysical survey was successfully completed, with processing and interpretation currently underway.
- Reprocessing of historic 3D seismic data continued over P2265 in the Wessex Basin, southern United Kingdom.
- Capital raising successfully completed, through a placement to Rey Resources Limited and other sophisticated investors. The funds will be used to supplement Norwest's working capital requirements.



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With Norwest's planned activity in the basin coupled with programs by AWE, Origin, Empire, Transerv, UIL and others, 2015 is shaping up to be the 'renaissance' of the northern Perth Basin, with Norwest an active participant holding some of the most prospective acreage.

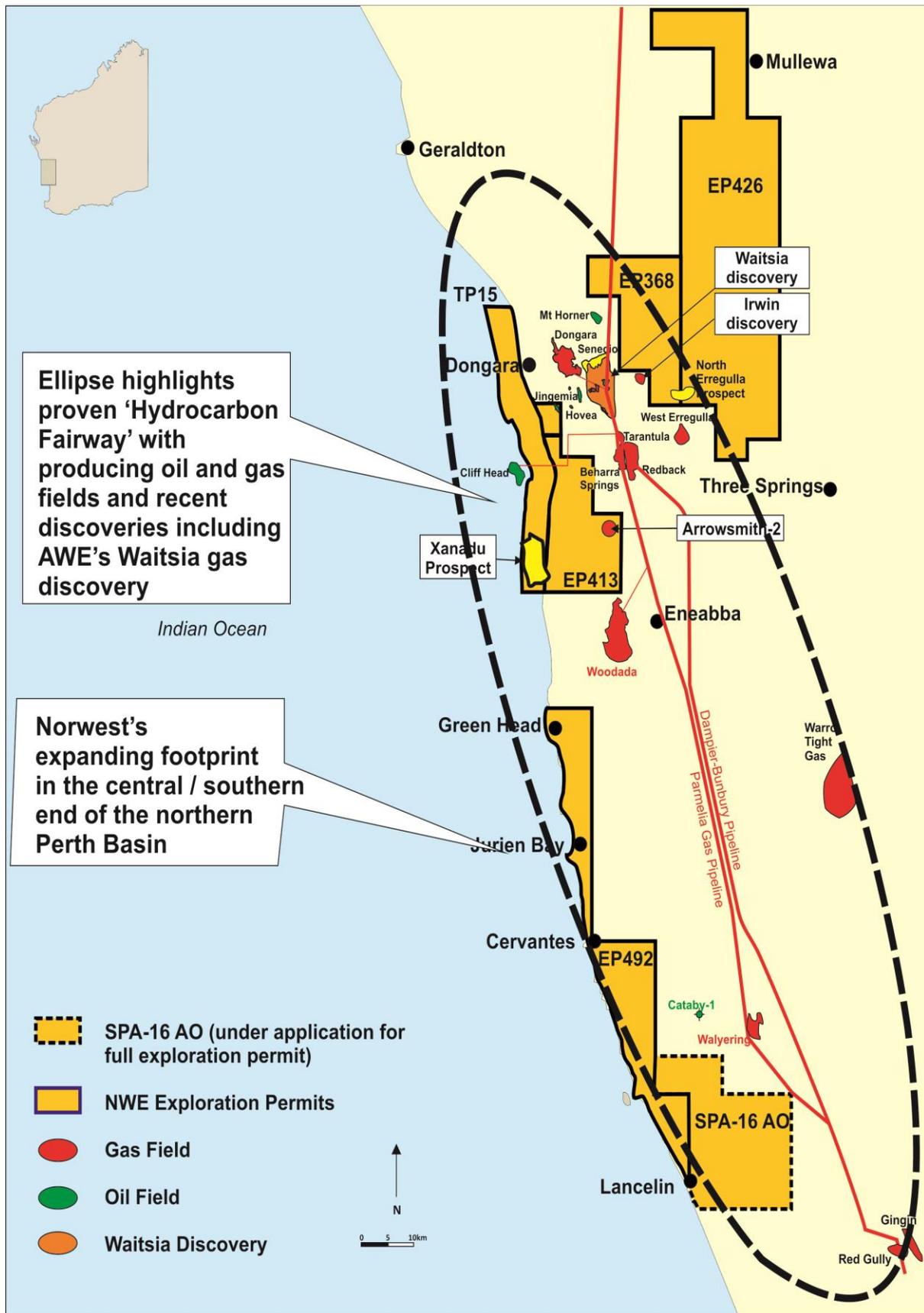


Figure 1. NWE tenements

Australian Exploration Program

TP/15

(Norwest 100%)

During the quarter, Norwest continued to progress discussions with Rey Resources to agree on the terms and conditions under which Rey may earn an interest in TP/15. To date, Rey has conducted preliminary due diligence on the permit, with negotiations and further due diligence continuing subsequent to quarter end.

The Permit

TP/15 is situated approximately 250 kilometres north of Perth, and occupies the three nautical mile wide state territorial waters of Western Australia, adjacent to the township of Port Denison. It covers an area of 645.8 km² and is ideally situated within a proven hydrocarbon fairway, with a number of oil and gas discoveries and producing fields such as Cliff Head in the near vicinity (refer to Figure 2 below).

As detailed in the ASX Announcement dated 29 October 2014, TP/15 contains a number of conventional oil plays, with primary prospect Xanadu having an un-risked prospective recoverable resource of 160mmbbls (best estimate).

Norwest has commenced the planning phase for the drilling of Xanadu, located at the southern end of the TP/15 permit. Recent independent interpretation, taking into account lessons learnt from other wells drilled within the permit and the region, combined with detailed third-party research findings, supports the drilling of Xanadu-1.

Norwest intends to farm-out TP/15 by seeking a “carry” through the exploration drilling phase, while retaining a material interest in the permit. As noted above, Norwest is progressing discussions with Rey that has conducted preliminary due diligence and negotiations are underway to agree on the terms and conditions under which Rey may earn an interest in the permit.

The Xanadu Prospect

Structurally, the Xanadu Prospect is a prominent horst block lying parallel to the coastline in very shallow water. Xanadu-1 will target Permian sands from a depth of approximately 800 metres. Near-shore sands of the Dongara Sandstone represent the primary target, with secondary targets in the fluvio-deltaic Irwin River Coal Measures and the regressive marine sands of the High Cliff Sandstone.

Retrieval and mapping of additional 2D marine seismic data has been undertaken to provide a comprehensive interpretation of the structure and charge history for the Xanadu oil prospect.

The structural mapping, which is based on good quality 2D seismic data as well as high resolution gravity data resulting from a 2009 airborne 3D Full Tensor Gradiometry Survey, indicates the Xanadu Prospect is geologically similar to both the Cliff Head and Hovea structures. On the basis of good seismic correlations, the stratigraphic section at Xanadu is expected to be very similar to that encountered at Vindara 1, seven kilometres to the north-northwest.

In estimating potential Xanadu hydrocarbon volumes, the reservoir parameter values observed in Vindara 1 have been the primary reference. Vindara 1, testing a rotated fault block, had only minor hydrocarbon shows. The failure of this well, and similar structural tests further north, is considered to be due to insufficient charge and/or breach of seal resulting from fault re-activation.

The Xanadu structure is considered to be more favourably located for hydrocarbon charge. Additionally, leakage on fault planes is considered less likely because of the interlocking nature of the fault network which gives rise to the Xanadu horst.

In estimating the recoverable oil volumes summarised in Table 1 below, a 50 per cent recovery factor has been assumed.

Table 1.

Un-risked Prospective Resource: recoverable volumes oil (mmstb)*			
Reservoir	Low estimate	Best estimate	High estimate
Dongara Sandstone	3	12	22
Irwin River Coal Measures	13	88	159
High Cliff Sandstone	29	60	256
Total	45	160	437

*The estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.

The timing of drilling Xanadu-1 is dependent upon a range of factors including government approvals process, rig availability and securing a suitable farm-out partner.

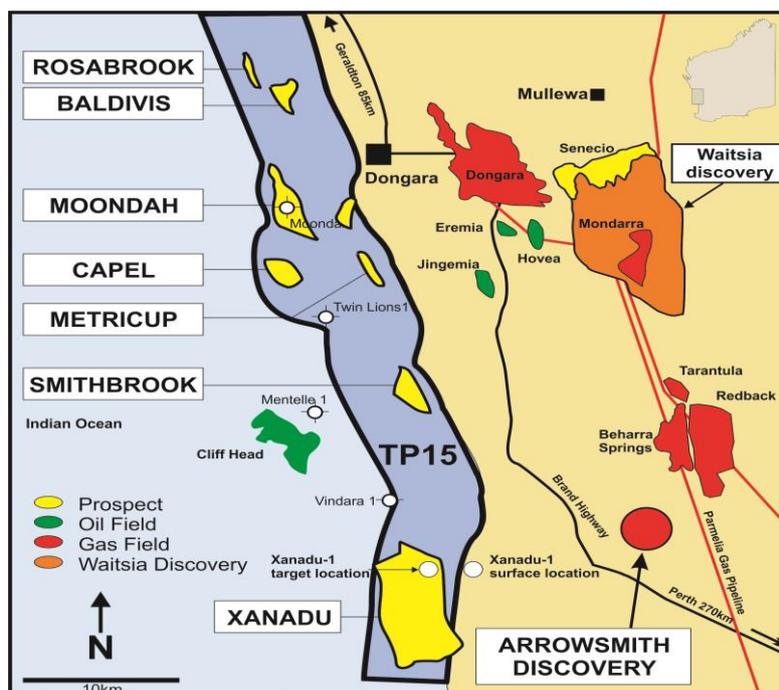


Figure 2. TP/15 permit location highlighting Xanadu prospect

EP413 – Northern Perth Basin shale gas exploration

(Norwest 27.945%, Operator)

EP413 is located approximately 250 kilometres north of Perth, predominantly to the western side of the Brand Highway between Eneabba and Dongara (refer Figure 6).

The EP413 Arrowsmith-2 well was drilled, fracture stimulated and tested over the period between 2011-2014, with final analysis and review completed in Q1 CY2015. Two separate intervals were high-graded for potential development as a result of this review; the Carynginia Formation and the Irwin River Coal Measures. Both these formations are located more than 2,700 metres below the surface.

The area immediately surrounding the Arrowsmith-2 well was ranked a 'Discovery' by independent evaluators DeGolyer and MacNaughton, and the area surrounding it named the 'Arrowsmith Field'.

Q2 CY2015 review

During the quarter, Norwest successfully completed the EP413 Arrowsmith 3D seismic acquisition survey on behalf of the EP413 Joint Venture. The survey was designed to assess the extent of the resource surrounding Arrowsmith-2, and to assist in defining the optimal location and target formation for Norwest's first horizontal well, Arrowsmith-3.

Significant environmental preparatory work was undertaken prior to the survey commencing, which included botanical surveys, heritage surveys and more than two years of environmental preparation and consultation with local stakeholders. Multiple approvals at both a State and Commonwealth level had to be acquired prior to permission being granted to undertake the survey.

The rigor displayed in preparing for the seismic program highlights the engagement and commitment of Norwest and its joint venture partners to Western Australia, the traditional owners, local stakeholders and the environment.

All contractors used in the planning and execution of the program produced an excellent survey with minimal environmental impact. The joint venture partners and contractors respect for the environment, safety, community relations and particular care and attention to the preparation work all ensured a successful seismic program.



Figure 3. Hygiene stations were used throughout the EP413 3D survey area to maintain stringent environmental standards

Norwest engaged Australian company Terrex Seismic for the acquisition, utilising their state-of-the-art, cable free, nodal technologies to capture the data. Geraldton-based Central Earthmoving assisted with clearing the tracks that provided access for the vibroseis vehicles and were prepared using GPS-guided, tractor mounted mulchers ensuring that all protected flora was successfully avoided. The program was implemented in an exemplary manner, with minimal disturbance to the environment, and in a minimal timeframe for the on-ground activities. Norwest was ably assisted in the complex environmental approvals processes by Strategen Environmental, a Perth-based consulting firm.



Figure 4. Terrex cable free nodes being prepared to be placed in the field, EP413 3D Seismic Survey April 2015

The tracks used for the survey will be rehabilitated according to a plan agreed with the Western Australian Department of Mines and Petroleum. The EP413 joint venture has also committed to acquiring a significant parcel of land that will eventually be covenanted to the State of Western Australia. This land will be used to preserve the flora and fauna in the area to offset any environmental impact of the joint venture's activities.



Figure 5. Terrex Vibroseis vehicle on location, EP413 3D Seismic Survey April 2015

The acquisition program was considered a significant achievement for both Norwest and the Joint Venture, considering the rigorous approvals processes undertaken, spanning approximately two and a half years. The survey was implemented under two regulatory approval instruments, and two supplementary management plans, which included:

- EPBC 2013/7088 (issued under the *Environmental Protection and Biodiversity Conservation Act 1999*);
- Ministerial Statement 996 (issued under the WA *Environmental Protection Act 1986*);
- Environmental Management Plan (EMP) (required under MS 996); and
- Environment Plan (EP) (required under the provisions of the *Petroleum and Geothermal Energy Resources Act 1967*).

In the lead-up to the survey, Norwest also completed an extensive program of stakeholder engagement, ensuring all persons that were affected by, or interested in the program had access to all necessary information.

To ensure that any sites of cultural significance within the survey area would be identified and protected, Norwest completed a Heritage Agreement with the Amangu people, with measures implemented to ensure all heritage matters were handled with the utmost care and in accordance with the Aboriginal Heritage Act 1972. Norwest worked side by side with Amangu representatives throughout the survey to oversee access to culturally sensitive areas.

The 3D dataset obtained from the acquisition program is currently being processed in the United States, with results expected towards the end of the current quarter. Following receipt of the final dataset, a detailed in-house interpretation will be conducted, at which time the planning for Arrowsmith-3 will continue.

Arrowsmith-3 Planning

Preliminary planning with the co-venturers has commenced for Arrowsmith-3, planned for the 2015/16 permit year, with timing dependent upon equipment availability and the regulatory approvals process.

The final decision on surface location, target formation and lateral extent will be made once the 3D seismic survey processing and interpretation cycle is complete, as a clear understanding of the subsurface geology is essential to this process.

There is no intention of drilling any wells within Beekeepers' Nature Reserve within the boundaries of EP413, as all exploration potential is to the east of the reserve.

Extensive consultation on the drilling program will commence with all relevant stakeholders including the local community as soon as practicable.

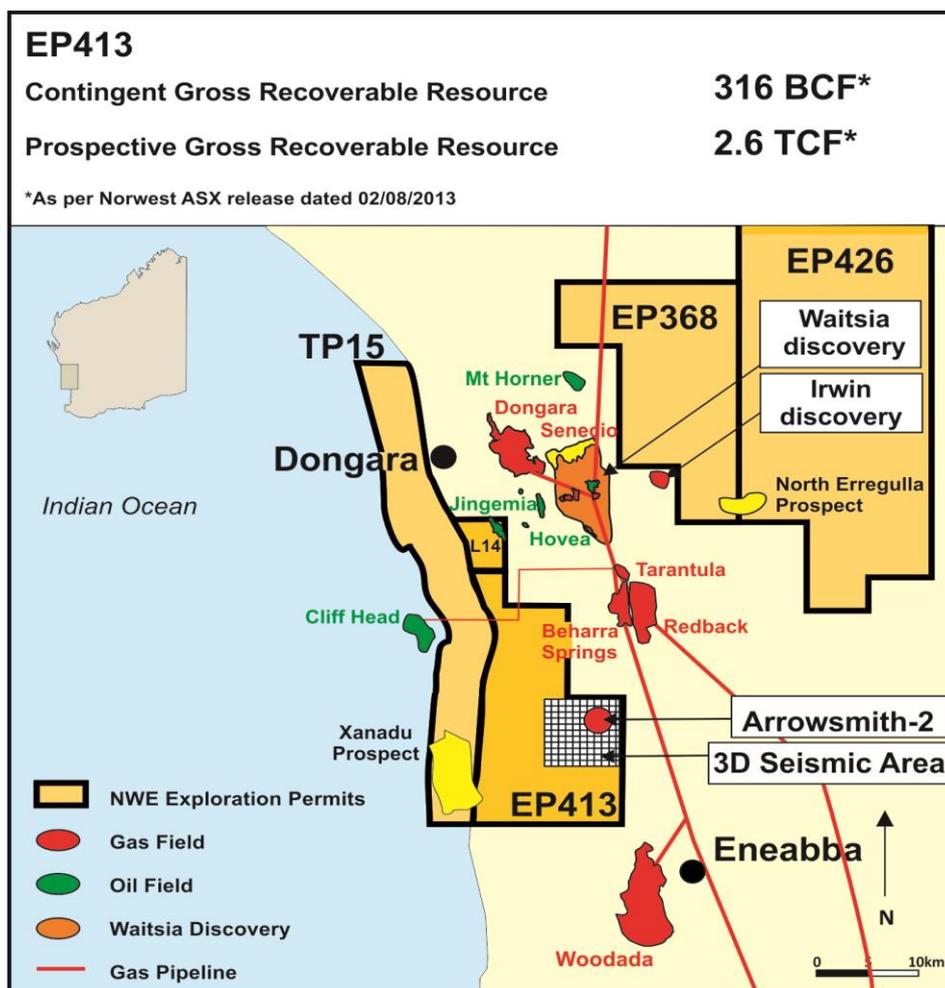


Figure 6. Location Map highlighting EP413 and 3D seismic acquisition envelope

EP413 Joint Venture

Norwest Energy NL	27.945% (Operator)
AWE Limited	44.252% (via subsidiaries)
Bharat PetroResources Ltd	27.803%

EP368 and EP426

During the quarter, the operator of the North Erregulla project, Empire Oil and Gas NL, coordinated the “Black Swan” airborne geophysical survey which commenced in early May 2015, after final government approval for the survey was received in early April 2015. Surveying over both EP368 and EP426 was completed on 7 May 2015.

The survey involved the acquisition of airborne gradiometric gravity data and will be used to identify exploration leads and prospects for drilling within EP368 and EP426 with final interpretation expected to be available in Q4 CY2015.

The focus going forward will be to mature the best prospects in each permit area to test the potential of the acreage in 2015 and 2016. These prospects will target a variety of plays including the new Kingia sandstones play identified by AWE Limited (AWE).

Following the recent drilling success by AWE at Senecio-3 and Waitsia-1 and 2 located in acreage immediately adjacent to EP368, a new and significant gas play in the Kingia sandstone has been confirmed in the northern part of the Basin.

The extent of the play into EP368 remains to be confirmed but the results of the recent AWE Irwin-1 well suggests that the Kingia reservoir fairway increases in thickness to the East and thus potentially into EP368. Consequently EP368 has become a priority in order to mature a drillable prospect along the Lockyer - North Erregulla trend. Both the Lockyer-1 and North Erregulla-1 historic wells encountered oil in the Dongara/Wagina sandstone in tight reservoir but the deep gas potential of the Kingia sandstone was not reached by these wells and such remains untested.

In light of the AWE results in the adjacent acreage, the joint venture is hopeful a drill target will be matured within the core of the undrilled structure. The Waitsia discovery is reported by AWE as potentially the largest conventional discovery in the Perth Basin since the 1960's, assigning a 2C (P50) Contingent Resource quoted at 360Bcf.

Also during the quarter, seismic reprocessing trials were conducted and Tricon Geophysics Inc. in Denver USA was selected to reprocess selected existing 2D seismic data to ascertain if an improvement in seismic data quality can be achieved by applying modern reprocessing technology. The seismic reprocessing is being initially focused along the Lockyer - North Erregulla trend structural trend in EP368 and EP426. If a material uplift in the exiting data quality can be achieved then the reprocessing will be extended to assist in maturing a drilling location.

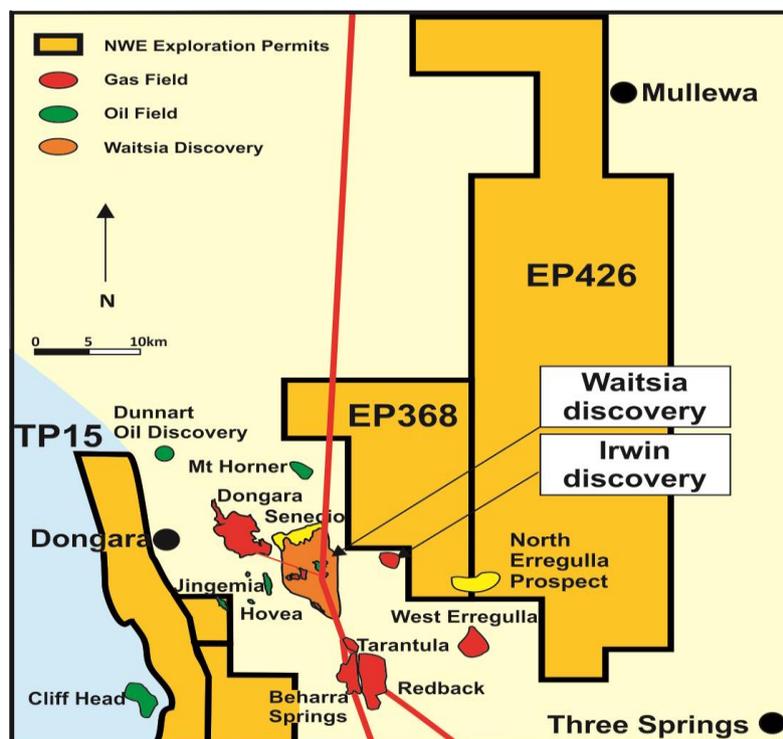


Figure 7. EP368 & EP426 highlighting North Erregulla Prospect

EP426

Empire Oil Company (WA) Limited (Operator)	46.91%
ERM Gas Pty Limited	30.87%
Westranch Holdings Pty Ltd (Norwest Energy NL)	22.22%
Allied Oil & Gas Plc (Allied is subject to deemed withdrawal due to default)	0.00%

EP368

Empire Oil Company (WA) Limited (Operator)	80.00%
Westranch Holdings Pty Ltd (Norwest Energy NL)	20.00%

EP 492**(Norwest 100%)**

In late 2014, the Department of Mines and Petroleum awarded Exploration Permit EP492 to Norwest, with full details provided in the ASX announcement dated 3 November 2014. EP492 covers 860km², along the northern Perth Basin coastal region between Green Head and Lancelin.

The award of EP492 was the result of successful negotiations with the Traditional Owners, the Yued People, with whom Norwest has developed a positive working relationship.

Data retrieval and interpretation of structural and depositional history of EP492 has been undertaken to assist with the evaluation of hydrocarbon prospectivity.

The permit area is split in two by a significant north to south sub surface geological feature, the Beagle Fault. Norwest considers there is no exploration potential to the west of the Beagle Fault, including the coastal strip containing the townships along the Turquoise Coast.

Norwest's preliminary geological review of the remainder of the permit to the east of the fault indicates a potential geological lead outside of the Nambung National Park and near to the eastern boundary of the permit. This lead suggests the potential for oil rather than gas.

As part of Norwest's commitment to transparency, it will commence consultation with the local community to discuss the proposed forward work program for EP492. A stringent regulatory process must be undertaken prior to conducting any on ground exploration activity.

EP492 has a six year term, with year one of the work program requiring geological studies to be followed in year two with a 2D seismic survey.

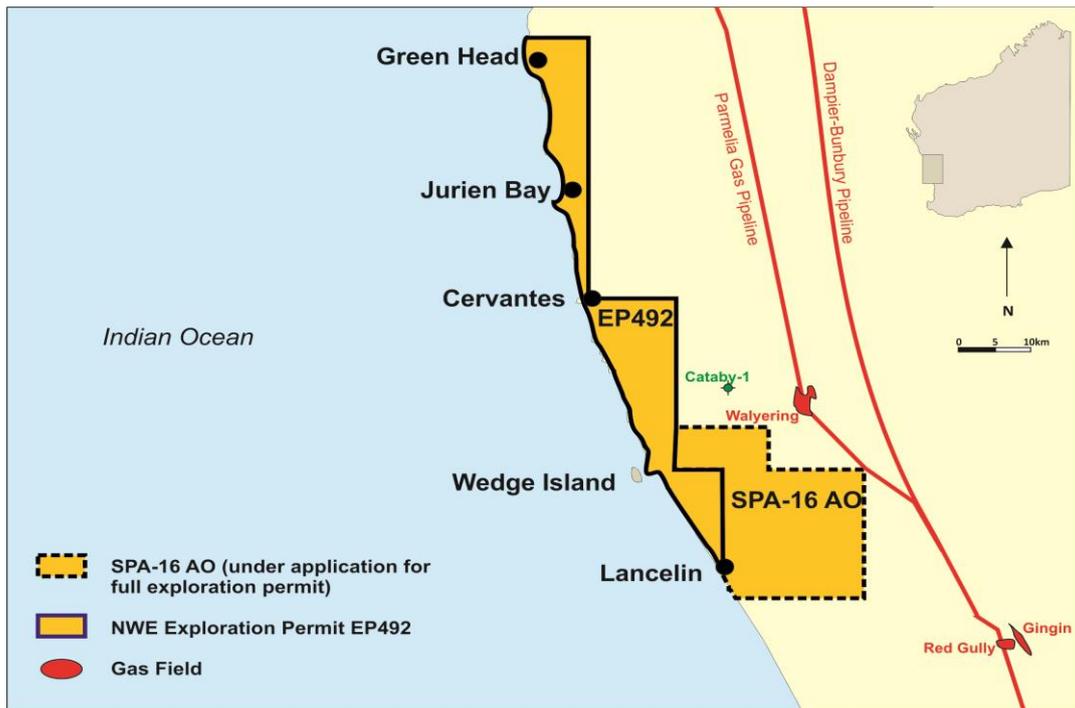


Figure 8. EP492 and SPA-16 AO Location

SPA-16 AO

(Norwest 100%)

SPA-16 AO (SPA) is located at the southern end of the northern Perth Basin and adjoins EP447 that contains the Walyering gas/condensate field. The SPA also adjoins EP432 that contains the Cooljarloo and Woolka oil prospects and the Cataby-1 oil discovery.

The SPA, with its sizeable area of 805.3km², when combined with Norwest's EP492 represents a significant footprint of 1,665km² in this under-explored region of the northern Perth Basin, and is considered by Norwest to be a valuable addition to its overall position in the Basin.

Data retrieval and preliminary seismic interpretation of historic data has been undertaken on the permit to further assist with the evaluation of hydrocarbon prospectivity.

Norwest has applied to the Department of Mines and Petroleum to convert the SPA to an Exploration Permit and has submitted a proposed six year minimum work program for consideration.

The area covering the SPA is the subject of a registered Native Title Claim by the Yued People and accordingly the necessary process and negotiations will be carried out between the two parties. The outcome of these negotiations is for an Exploration Deed to be executed between the Yued People and Norwest; in conjunction with a State Deed being executed by the DMP. The award of the exploration permit will then follow. Throughout this phase, on ground exploration activities may not be conducted on the SPA but desktop studies may continue.

L14 Jingemia Oil Field

(Norwest 6.278%)

The L14 production licence contains the Origin Energy operated Jingemia oil field. The Jingemia project has been placed under care and maintenance, leading to eventual abandonment and rehabilitation. Jingemia is estimated to have initially contained 12 million barrels of oil in place, with 4.6 million barrels produced to date.

Timor Sea: AC/L6 - AC/P22 – Puffin

(Norwest 1.25%, ORRI)

The Puffin Oil field, located in Production Licence AC/L6 and Exploration Permit AC/P22 covers an area of approximately 900km², and is situated in the commonwealth waters of the southern Timor Sea. The Puffin Field is operated by Chinese major Sinopec Limited (60% operated interest) with AED Oil Limited (Subject to Deed of Company Arrangement) (AED -40% interest).

In 2014 the permit holders surrendered AC/P22 but retained ownership of AC/L6, on which Norwest continues to hold a 1.25 per cent overriding royalty interest (ORRI) on the AC/L6 permit. Discussions continue between the operator and the regulators with regard to a future work program and status of the permit.

United Kingdom Exploration Program

P2265 (Blocks 98/7b, 98/8a and 98/12a) – Offshore Wessex Basin

(Norwest 65%)

On 10 November 2014, Norwest announced the award of a Promote Licence over offshore blocks in the United Kingdom by the UK Department of Energy and Climate Change.

Permit P2265 (containing the blocks (98/7b, 98/8a, and 98/12a) lies to the east of the producing Wytch Farm oil field in Bournemouth Bay in southern England and includes conventional oil targets, with the ability for nearshore targets to be drilled from onshore.

Norwest's subsidiary NWE Mirrabooka (UK) Pty Ltd holds a 65 per cent working interest and Hague and London Oil (HALO) holds the remaining 35 per cent.

Norwest and HALO have two years to reprocess the historical 3D seismic data, select a drillable target and find a suitable farm-in partner. At the end of this two year period, a commitment must be given to drill a well in the subsequent two years or relinquish the Licence.

During the quarter, reprocessing of the historical 3D seismic data continued to be carried out by Seismic Ventures, Houston, USA. Time processing was completed and depth processing commenced. It is anticipated that this reprocessing will be completed by the end of Q3 CY2015.

Immediately to the west of P2265 and straddling this permit is the Colter Prospect (operated by InfraStrata plc) which is estimated to have 50 mmbbls oil in place. The reprocessing of the historical 3D seismic data will further assist in determining how far this prospect extends into P2265.

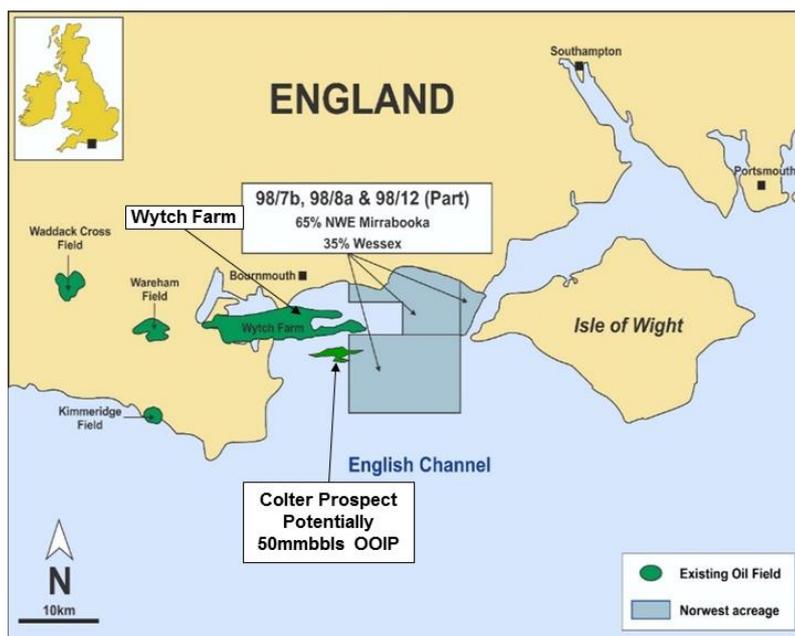


Figure 9. UK Permit Map

Corporate

Share Placements

On 5 June 2015, Norwest announced that it had raised funds totalling \$500,000, through a placement to Rey Resources Limited and other sophisticated investors. The funds will be used to supplement Norwest's working capital requirements.

The placement to Rey follows the formation of a strategic alliance between Norwest and Rey regarding potential farm-out opportunities around Norwest's Perth Basin interests. In support of the strategic alliance, Rey subscribed for \$250,000 of Norwest shares resulting in 53,056,027 shares being issued to Rey, or approximately 3.68 per cent of the total shares on issue following the placement.

The balance of the placement resulted in a further 53,056,027 Norwest shares being issued to clients of Patersons Securities Limited.

Funds held at the end of the quarter totalled \$1.4 million.

The administration costs for Q2 were higher than has been the case in recent quarters due to additional expenditure incurred as a result of business development activities undertaken following the formation of the strategic alliance with Rey.

Issued Capital as at the date of this report

Ordinary shares	1,440,454,999 shares
Unlisted options	49,650,000 options

Unmarketable Parcel Sale Facility

In order to further reduce corporate and administration costs Norwest is currently investigating the implementation of an Unmarketable Parcel Sale Facility. This facility will allow those shareholders that hold a parcel of shares with a value of less than \$500 to sell that parcel without the need to incur any transaction costs. Reducing the size of the shareholder base will lead to significant costs savings when having to communicate to shareholders through non-electronic delivery methods.

Further details of this facility will be communicated to all shareholders once the final decision to proceed with this facility has been made.

Legal matters

Empire Oil and Gas, as operator of EP426, continued preparation of legal proceedings in respect of the deemed withdrawal of Allied Oil and Gas NL due to that company being in default of its obligations under the joint operating agreement for the joint venture. Norwest currently holds a deemed 22.22 per cent of the permit and this percentage interest will be confirmed in the event of successful legal proceedings.

Petroleum Tenements – Interests

Permit	Location	Type of Permit	Area (100%)	Norwest %
NORTHERN PERTH BASIN				
EP368	Perth Basin, WA	Onshore	600.3 km ²	20%
EP426	Perth Basin, WA	Onshore	2360.0 km ²	22.22%
EP413	Perth Basin, WA	Onshore	508.3 km ²	27.945%
L14	Perth Basin, WA	Onshore	39.8 km ²	6.278%
TP/15	Perth Basin, WA	Offshore	645.8 km ²	100%
EP492	Perth Basin, WA	Onshore	860.0 km ²	100%
SPA-016 AO	Perth Basin, WA	Onshore	805.0 km ²	100%
TOTAL AREA NET TO NORWEST			3,100.1 KM² (766,261.4 ACRES)	
TIMOR SEA				
AC/L6 (ROYALTY)	Vulcan Sub-Basin, NT	Offshore	252.1 km ²	1.25% ORRI
UNITED KINGDOM				
P2265	Wessex Basin, UK	Offshore	~160 km ²	65%

There have been no changes to any permits or Norwest's interests in those permits during the quarter.

For further information, please contact:

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Competent Person

The information on the Xanadu prospect is based on information compiled by Mr. Dean Powell of Powell Seismic Services. Mr. Powell holds a Bachelor Degree of Applied Science (Physics) and is a member of the Society of Exploration Geophysicists. He has over 40 years of experience in petroleum exploration.

Mr. Powell has consented in writing to the inclusion of the information stated in the form and context in which it appears.